

WEBCAST – CONFERENCE CALL

Second Quarter 2014 Results



July 24th, 2014



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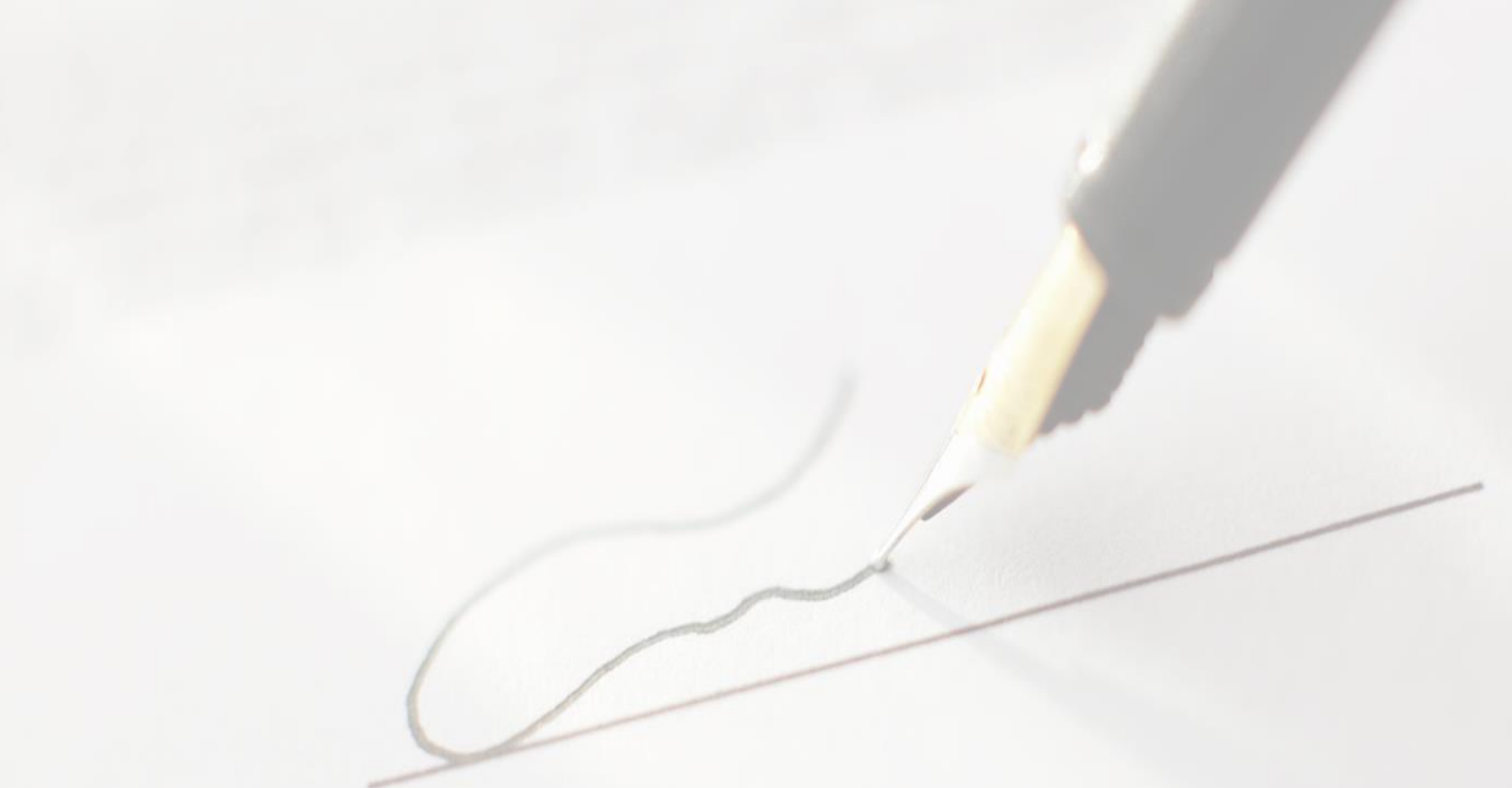
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“Corrigenda: Slides 20 and 22 contain corrections of typing errors with respect to the document filed with the Comisión Nacional del Mercado de Valores in July 24, 2014 (registration number 208924).”

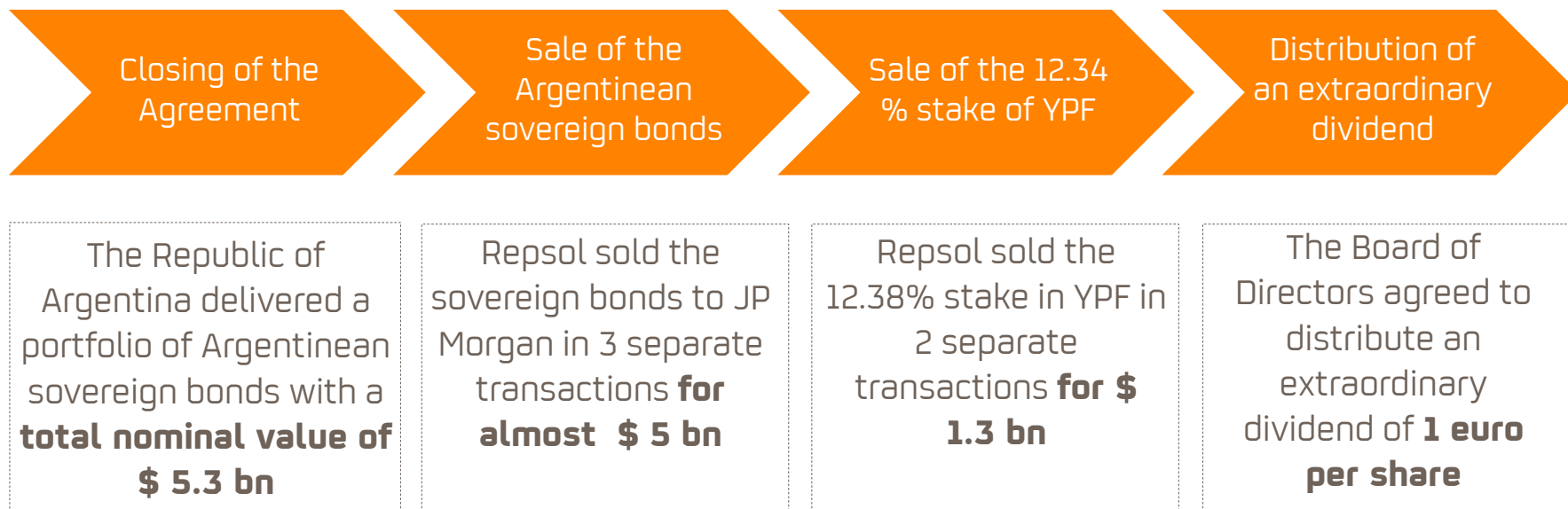
1. Closing of the Agreement with the Republic of Argentina
2. Operational Activity and Main highlights
3. Quarterly Results
4. Conclusions



Closing of the Agreement with the Republic of Argentina

1

Closing of the Agreement with the Republic of Argentina



As of today Repsol has no exposure to Argentina

Credit Rating Agencies

Upgrades of Repsol's rating.



Moody's

Moody's **upgraded Repsol's** long-term rating to **Baa2 from Baa3** with **stable outlook**.



Fitch ratings

Fitch **upgraded Repsol's** long-term rating from **BBB- to BBB** with **positive outlook**.



Standards
& Poors

Standard & Poor's revised its outlook on Repsol **to positive from stable**.

The credit rating agencies recognized the improvement in Repsol's financial position



Operational Activity and Main Highlights

2



REPSOL

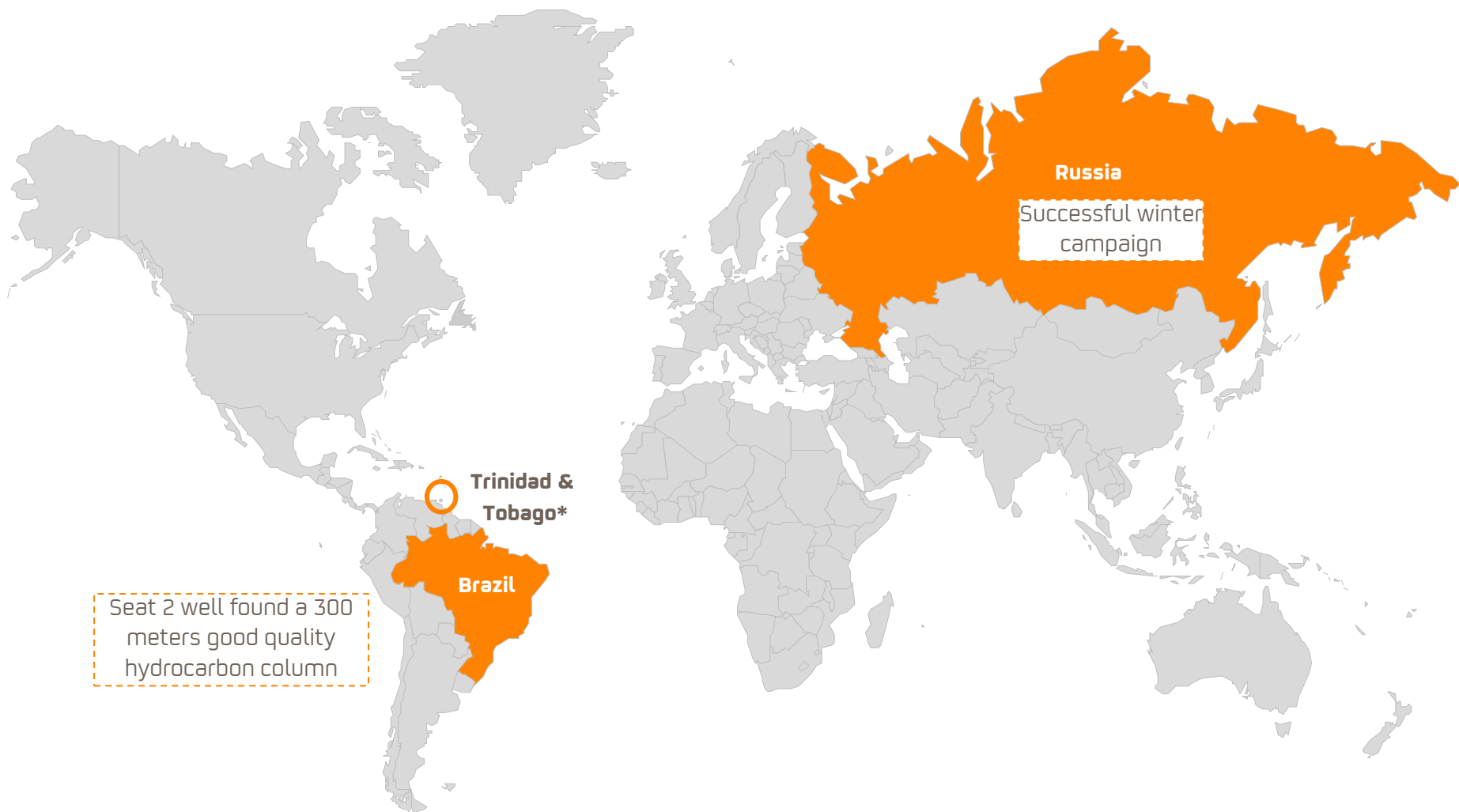
Operational Activity 2Q 2014: Upstream Exploration



Six wells have been concluded in 2Q 2014 of which two were positive in Alaska

Operational Activity: Upstream

Latest news from Exploration



Positive news from our Exploration and Appraisal activities

* New discovery in TB14 well in the TSP block



REPSOL

Operational Activity: Upstream

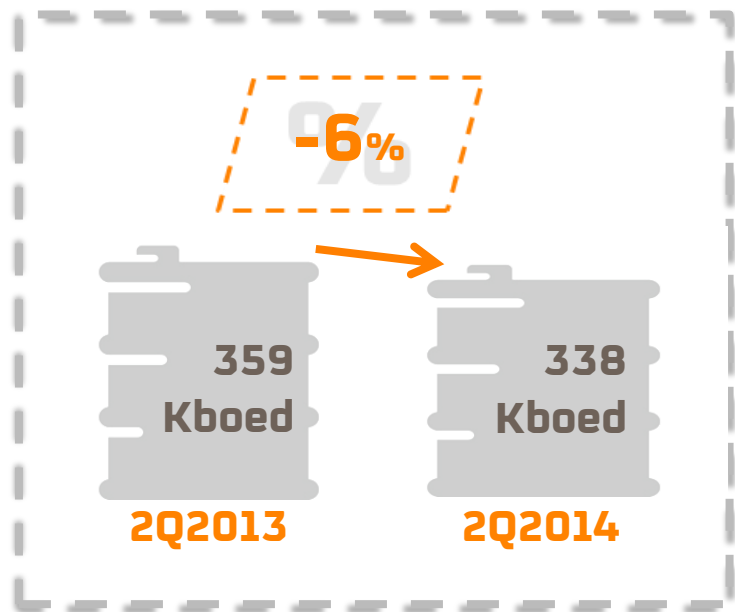
Currently drilling



We continue with an intensive drilling activity

Main Highlights of 2Q 2014

Production

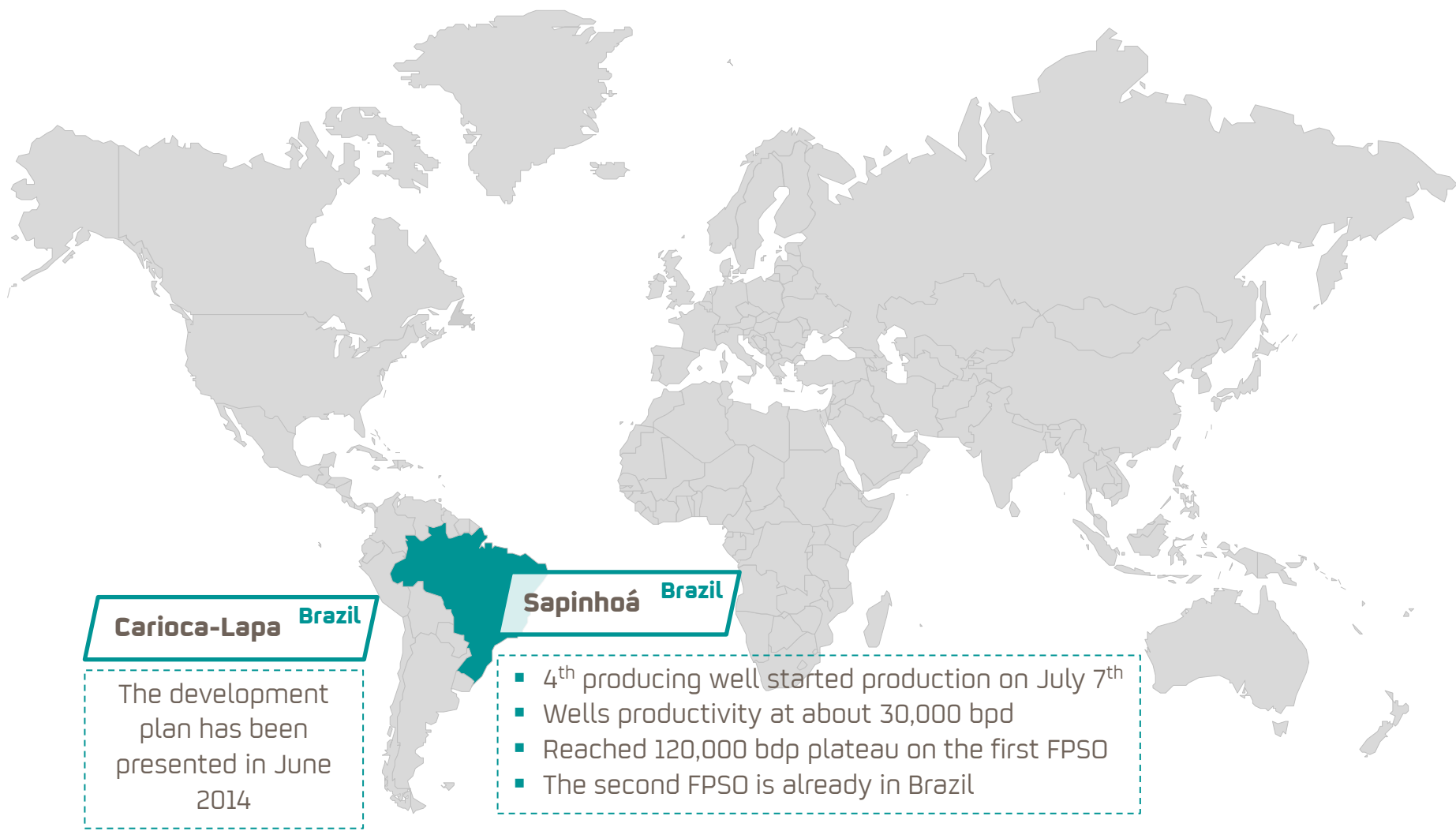


- Increased our production year-on-year in Brazil, the United States, Russia, Bolivia and Peru
- Stoppage in Libya
- Maintenance work in Trinidad & Tobago

Production was 17 Kboed higher year-on-year excluding Libya

Main Highlights of 2Q 2014

Key Growth Projects: Brazil



Carioca-Lapa Brazil

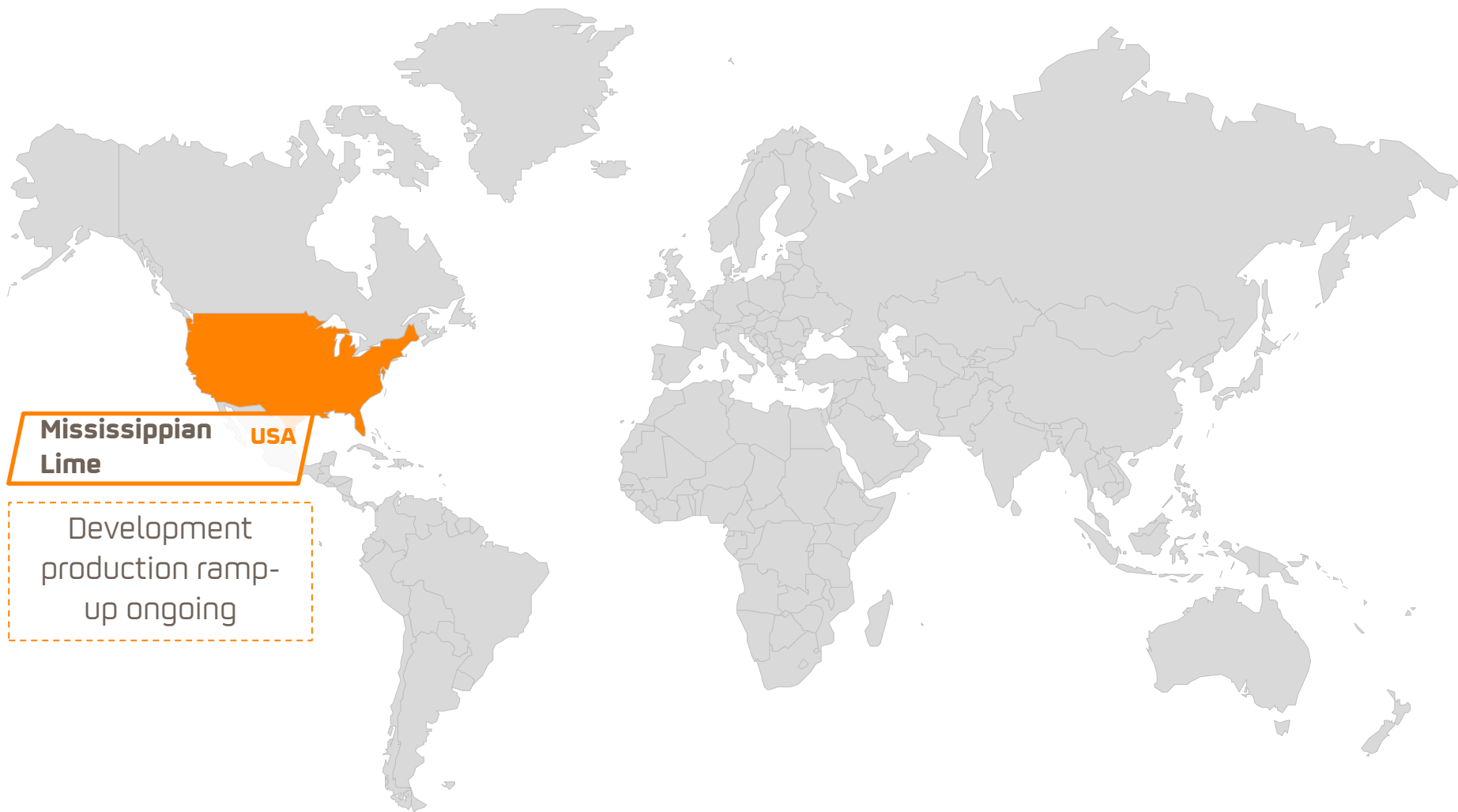
The development plan has been presented in June 2014

Sapinhoá Brazil

- 4th producing well started production on July 7th
- Wells productivity at about 30,000 bpd
- Reached 120,000 bdp plateau on the first FPSO
- The second FPSO is already in Brazil

Main Highlights of 2Q 2014

Key Growth Projects: USA

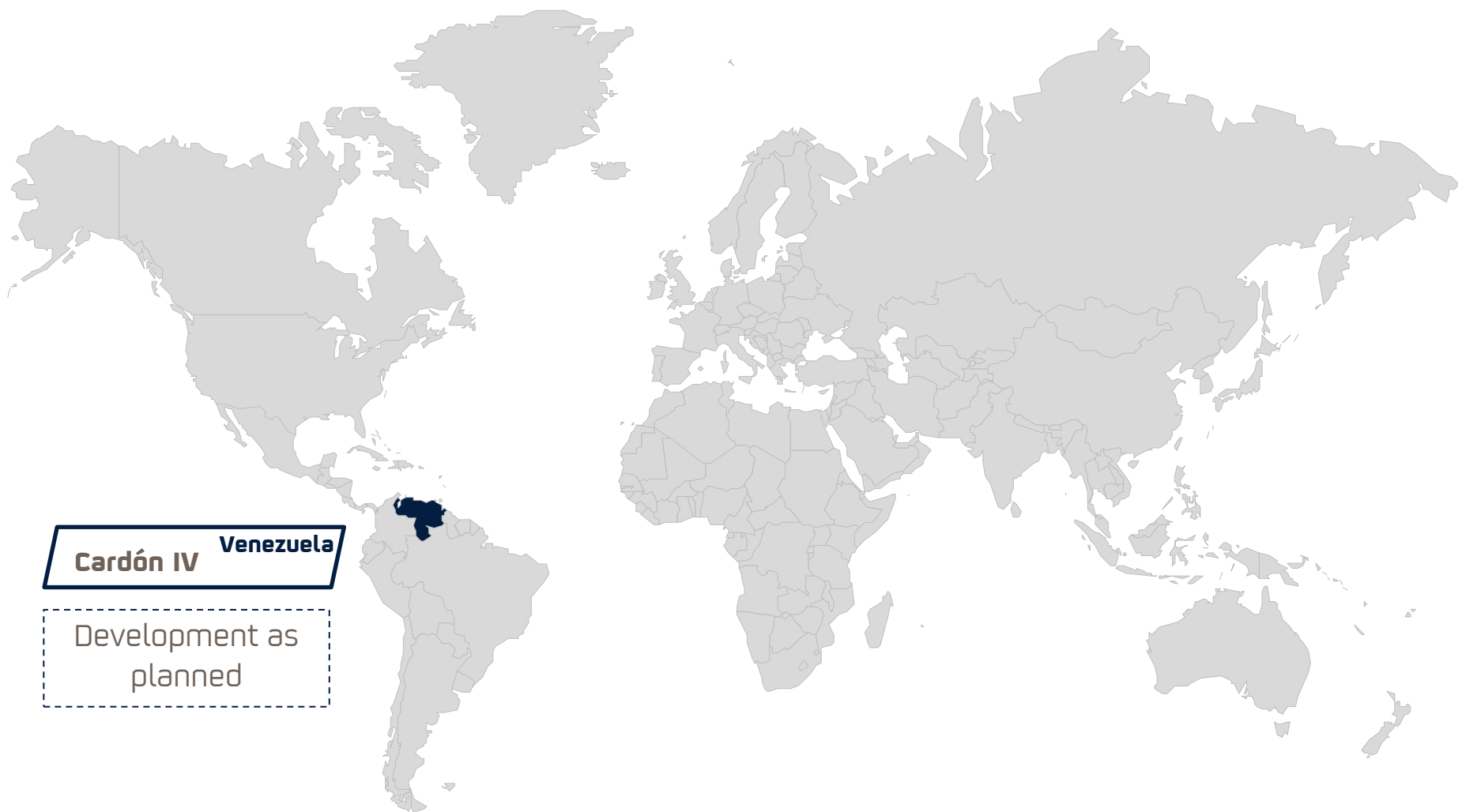


**Mississippian
Lime** USA

Development
production ramp-
up ongoing

Main Highlights of 2Q 2014

Key Growth Projects : Venezuela

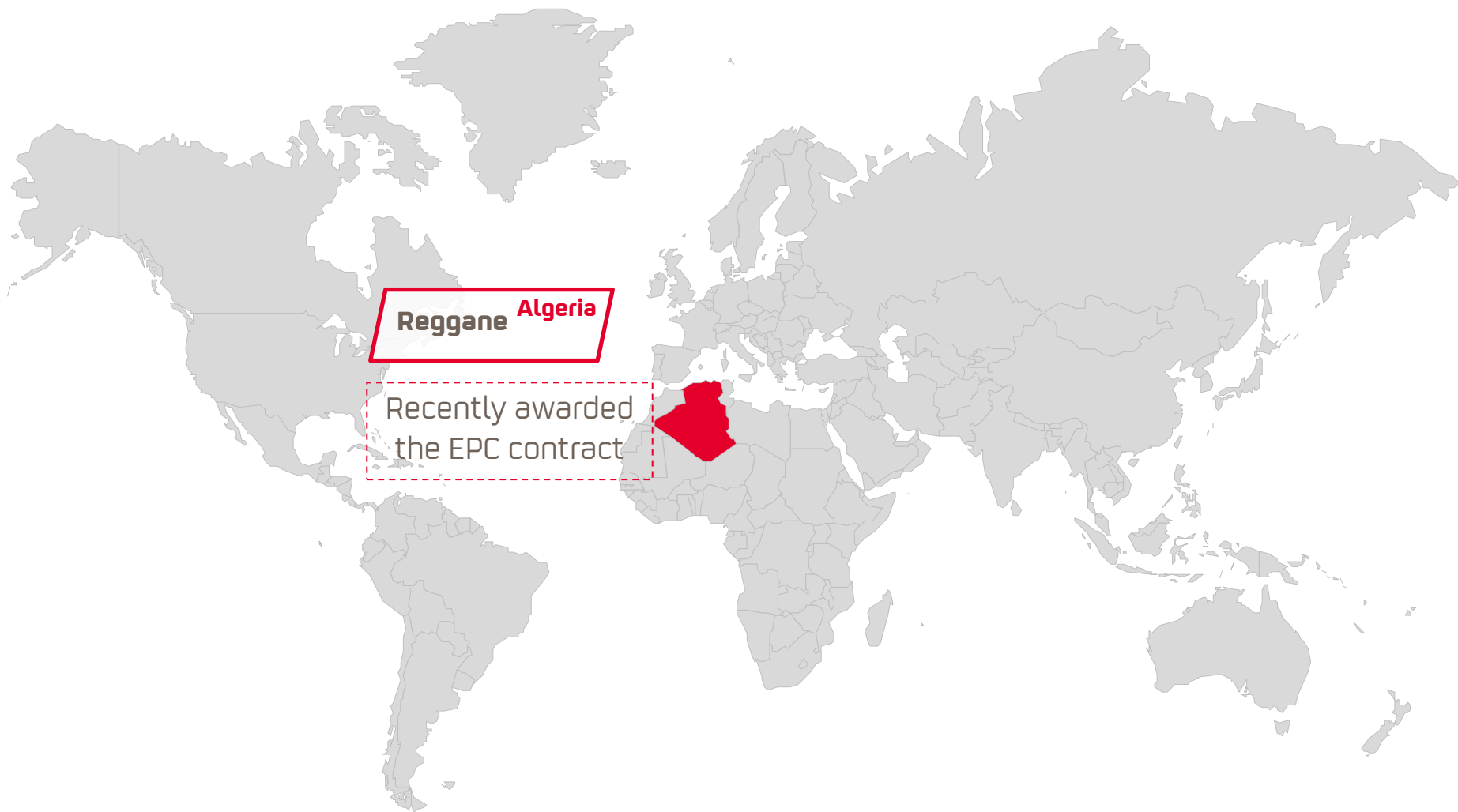


Cardón IV Venezuela

Development as planned

Main Highlights of 2Q 2014

Key Growth Projects : Algeria

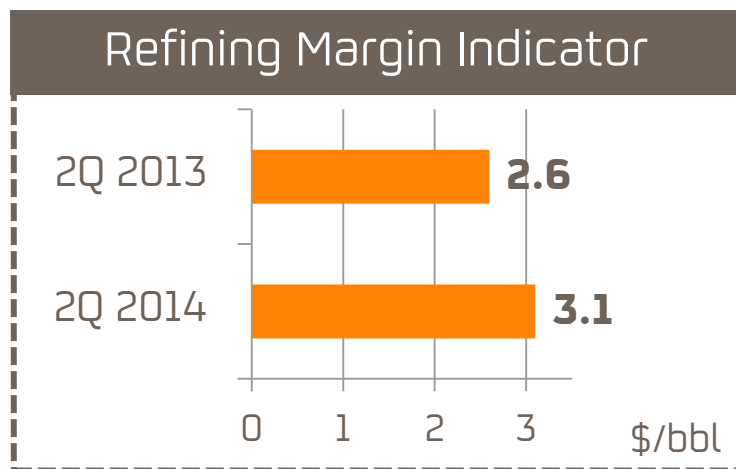


Reggane **Algeria**

Recently awarded
the EPC contract

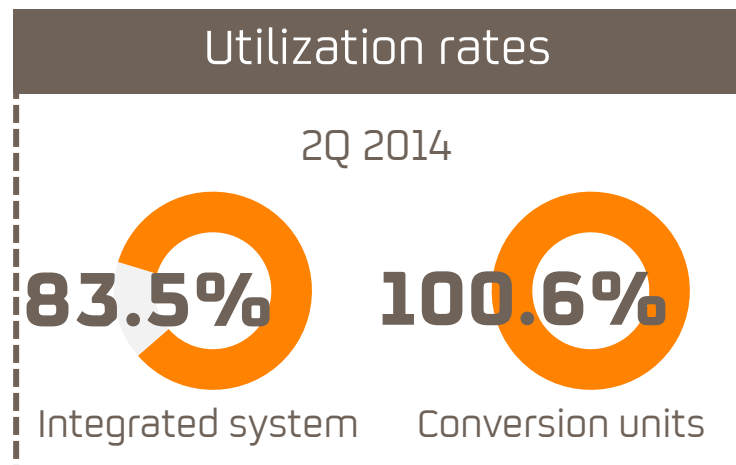
Main Highlights of 2Q 2014

Downstream



Petrochemicals businesses

- Efficiency and product enhancement programs helped to deliver positive results



Commercial businesses

- Maintained a healthy level of profitability quarter-on-quarter and year-on-year



Quarterly Results

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Results Summary



2Q 2014

	2Q 2013	2Q 2014	% Variation
Adjusted Net Income	401	390	-2.7%
Net Income	267	520	+95%

Million €

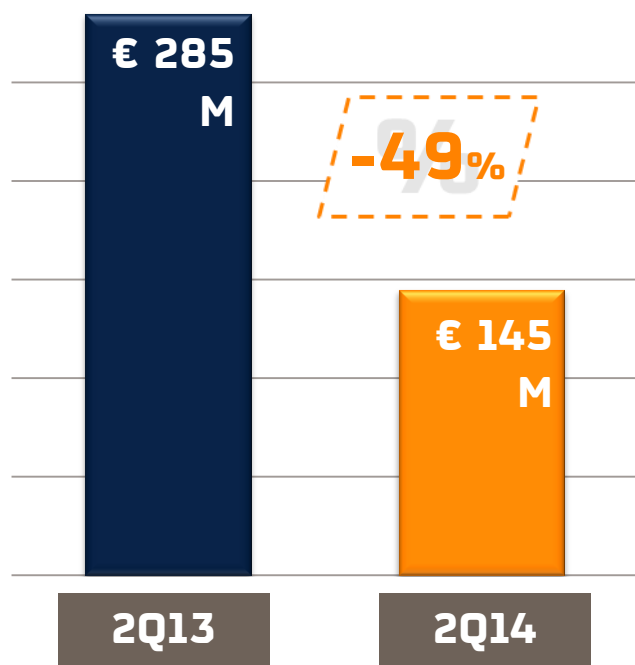
1S 2014

	1S 2013	1S 2014	% Variation
Adjusted Net Income	925	922	-0.3%
Net Income	901	1,327	+47%

Million €

2Q 2014 Upstream Results

Adjusted Net Income



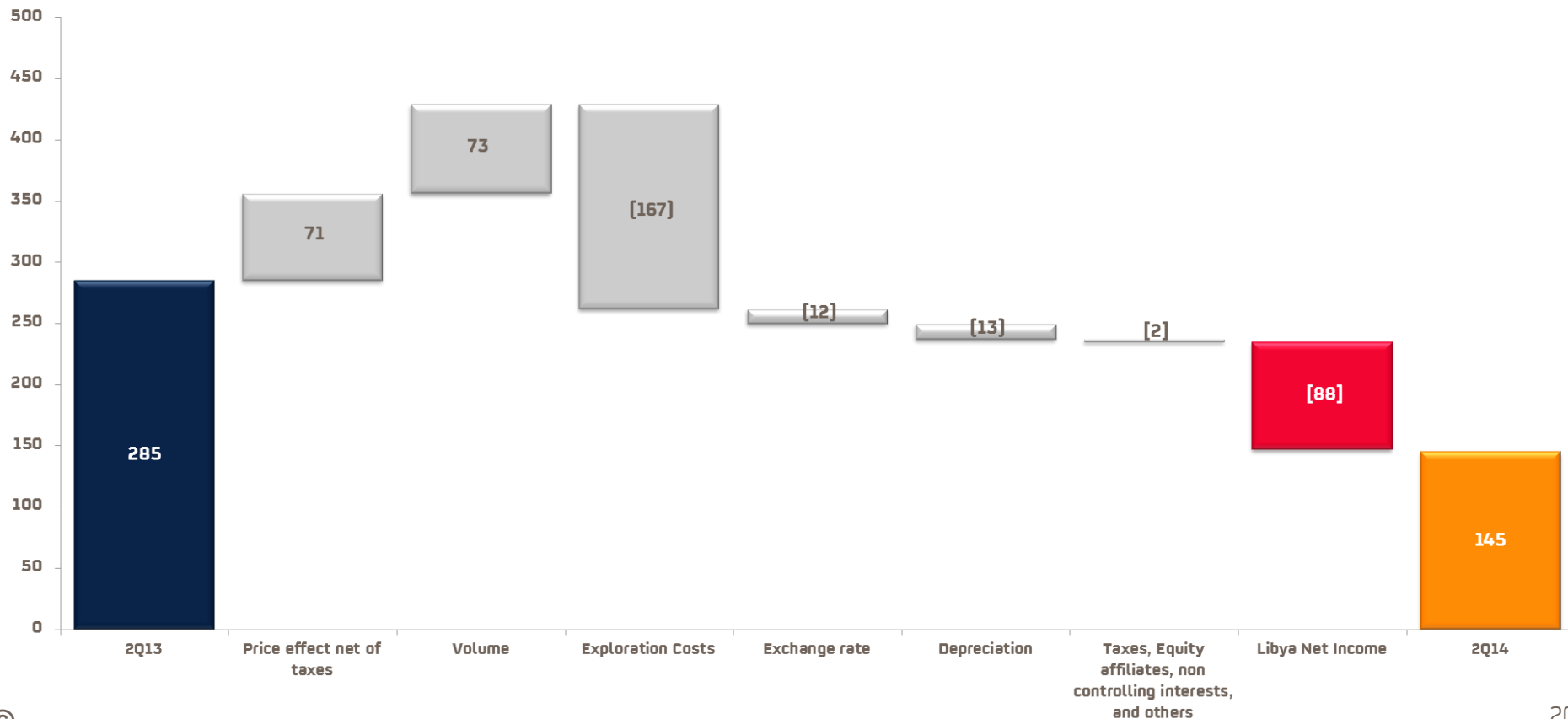
- Absence of production in Libya
- Increased production ex Libya
- Higher crude and gas prices
- Higher exploration costs

2Q 2014 Upstream Results

Adjusted Net Income

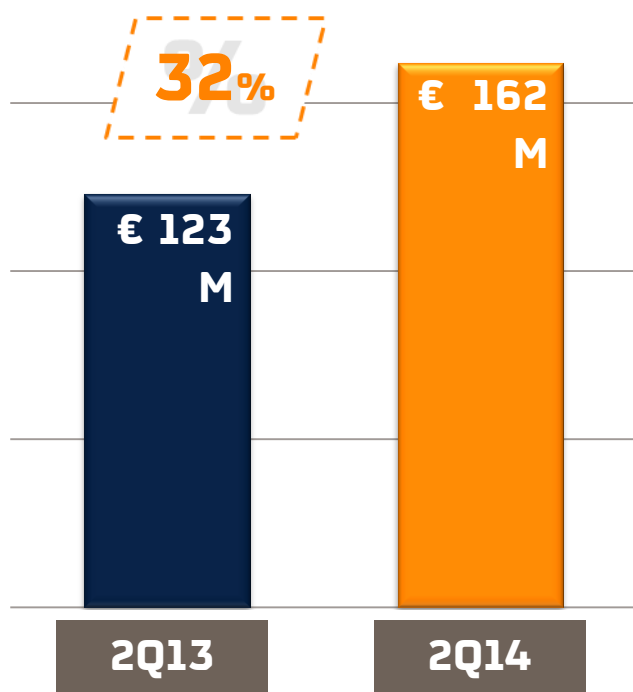
	2Q 2013	2Q 2014	% Variation
Adjusted Net Income	285	145	-49%

Million €



2Q 2014 Downstream Results

Adjusted Net Income



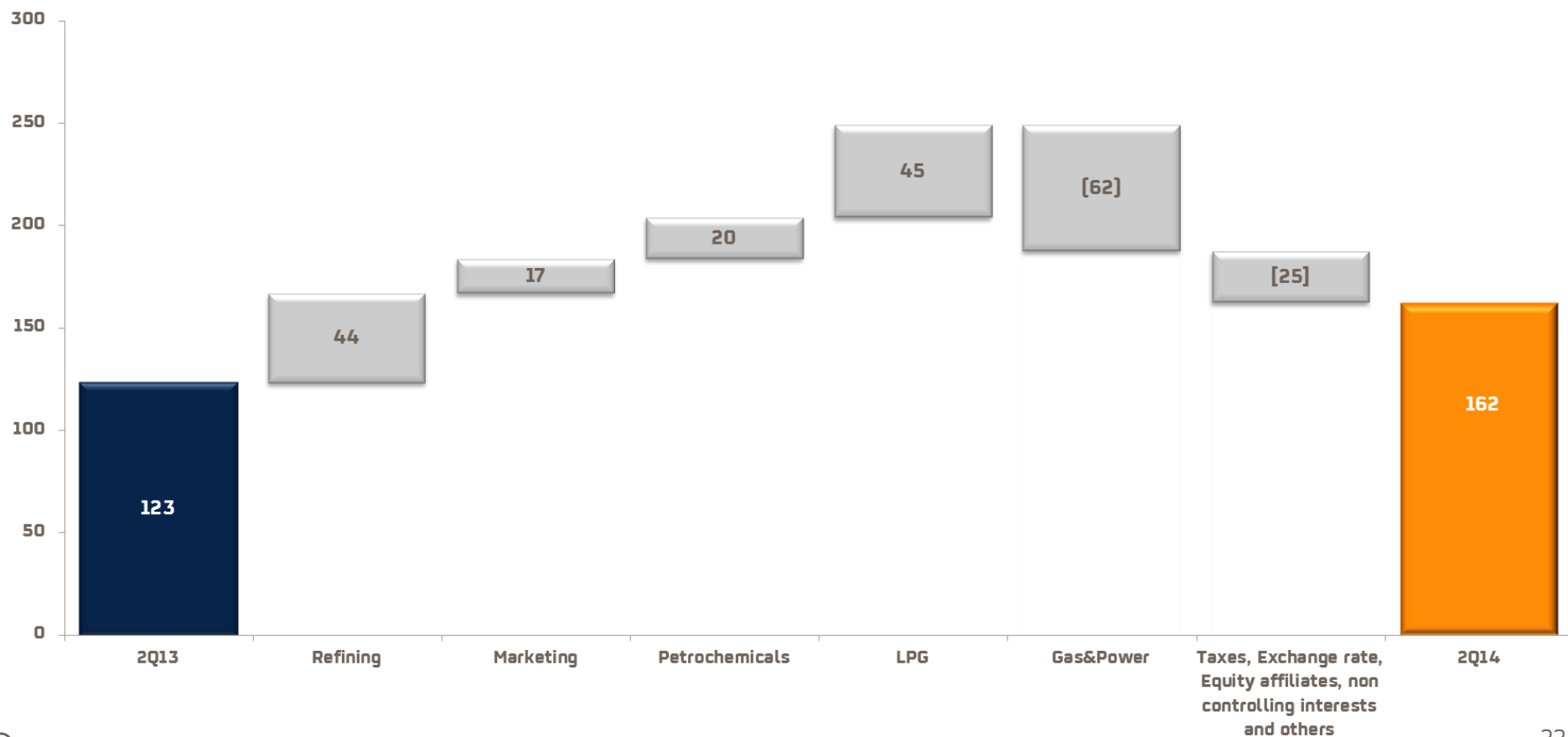
- Refining: Resilient margins despite tough environment
- 2.2 dollars per barrel of premium margin
- Petrochemicals: Efficiency programs implemented
- Commercial businesses: good set of results

2Q 2014 Downstream Results

Adjusted Net Income

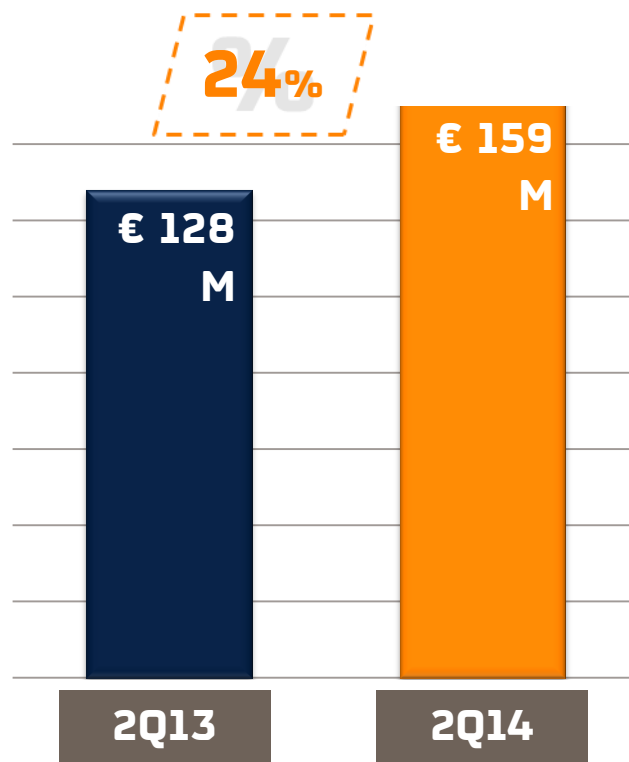
	2Q 2013	2Q 2014	% Variation
Adjusted Net Income	123	162	32 %

Million €



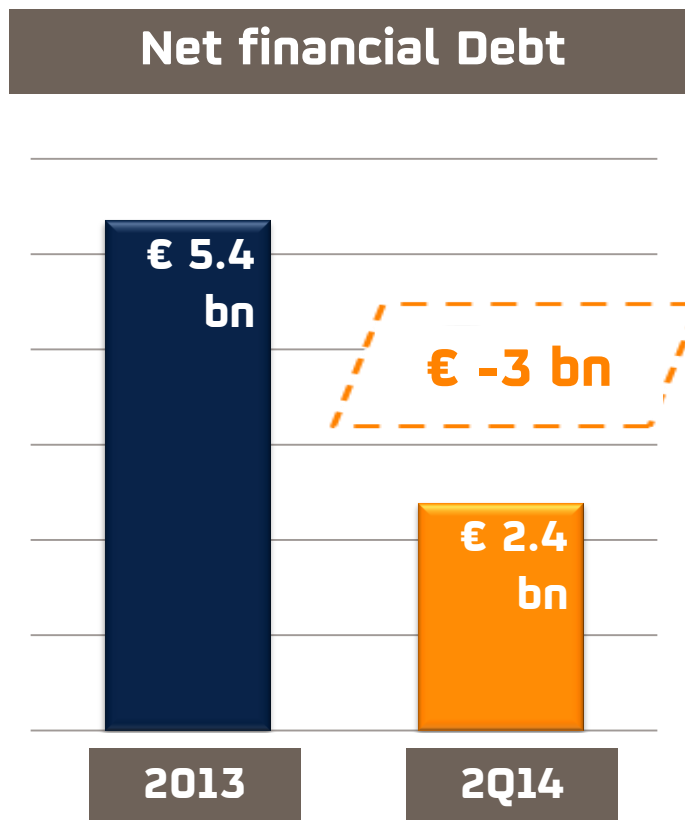
2Q 2014 Gas Natural Fenosa Results

Adjusted Net Income



Quarterly Results

Financial Situation (Figures Ex Gas Natural)



Liquidity remains healthy at more than 11 billion euros

Conclusions



UPSTREAM

- **More than 30 Kboed** added from our key growth projects year-on-year.
- **Sapinhoa** first phase completed successfully.

DOWNSTREAM

- Our business showed again its capacity to weather the current adverse situation.

CORPORATE

- We have **completed the Agreement for the Amicable Settlement and Compromise of Expropriation** in relation to the expropriation of the controlling stake of Repsol Group in YPF S.A. and YPF Gas S.A. and the **monetization** of the bonds received as compensation together with the rest of our assets in Argentina.

Q&A Session

Second Quarter 2014 Results



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