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In accordance with Law of 23 December 2016, on market abuse, Repsol Europe Finance (the “**Company**”) is filing the attached Repsol Group results for the third quarter 2021 (the “**Repsol Group 3Q 2021 Results**”).

The Repsol Group 3Q 2021 Results have been filed today by Repsol, S.A. (Guarantor of the Company’s Euro 10,000,000,000 Guaranteed Euro Medium Term Note Programme) with the Spanish Securities Market Commission (*Comisión Nacional del Mercado de Valores*).

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Q3 2021 Results

October 28, 2021



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5% dividend increase and redemption of 75 million treasury shares

Josu Jon Imaz, CEO

“Dividend increase and redemption of treasury shares”

The quality of Repsol’s operational and financial delivery and strengthened balance sheet have given the Board confidence to move to the **next phase of our capital allocation policy**. The Board of Directors has approved to propose to the next Annual General Meeting an increase of 5% in the dividend reaching €0.63 per share as well as the redemption of 75 million treasury shares.

Results

“Strong set of results surpassing pre-pandemic levels”

During the quarter, Repsol delivered a strong set of results surpassing pre-pandemic levels reaching €623 million at the **adjusted net income** level. This compares with €7 and €522 million during third quarter 2020 and 2019, respectively.

Financial Position

“Net debt stood at €6,136 million”

The strong **cash flow from operations** during the third quarter of 2021 was €1,439 million, €181 million higher than in the same period of 2020.

The Group’s **net debt** at the end of the quarter stood at €6,136 million, €250 million lower than at the end of the second quarter of 2021. The strong cash flow from operating activities during the quarter more than covered investments, dividends, interests, and others.

Low Carbon Day

“35% Investment dedicated to low-carbon initiatives”

Repsol presented new objectives at the company’s “Low Carbon Day” that will accelerate its transformation to become a net zero emissions company by 2050:

- **Repsol increases investments in the 2021-2025 period** to €19.3 billion, allocating an additional €1 billion to low-carbon projects. Now, investments earmarked for low-emission initiatives will stand at 35% (€6.5 billion) in the 2021-2025 period, and the capital employed for these purposes will reach 45% in 2030.
- Ambition for **renewable electricity generation** increases by 60% to reach an installed capacity of 20 GW by 2030, with a target of 6 GW by 2025.
- The **new decarbonization pathway** to reach carbon neutrality in 2050 establishes a reduction of the Carbon Intensity Indicator of 15% in 2025, 28% in 2030, and 55% in 2040, compared to the previous ones of 12%, 25%, and 50%, respectively.
- A new **internal carbon price** of \$70/tCO₂ in 2025 and \$100/tCO₂ in 2030 will be applied to all new investments*.
- Along the same lines, Repsol has set a more ambitious target for reducing its **methane emissions** intensity, setting it at 0.20% in 2025. This represents a reduction of 85% compared to the previous target of 25%.
- An **absolute emission reduction target** has been announced for the first time. Repsol is committed to reducing 55% of emissions from operated assets (Scope 1 and 2) and 30% of net emissions (Scope 1, 2, and 3) by 2030.

3Q21: Strong set of results and free cash flow generation reaching pre-pandemic levels

(Unaudited figures)

Results (€ Million)	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Upstream	385	351	51	-	1,063	0	-
Industrial	100	166	(67)	-	339	229	48.0
Commercial and Renewables	169	127	169	0.0	397	332	19.6
Corporate and Others	(31)	(156)	(146)	78.8	(217)	(365)	40.5
Adjusted Net income	623	488	7	-	1,582	196	-
Inventory effect	139	168	40	247.5	628	(1,048)	-
Special items	(58)	(69)	(141)	58.9	(271)	(1,726)	84.3
Net Income	704	587	(94)	-	1,939	(2,578)	-
Earnings per share (€/share)	0.46	0.39	(0.07)	-	1.27	(1.65)	-
Financial data (€ Million)	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
EBITDA	1,951	1,798	882	121.2	5,586	1,471	279.7
EBITDA CCS	1,759	1,565	828	112.4	4,719	2,924	61.4
Operating Cash Flow	1,439	902	1,258	14.4	3,371	2,122	58.9
Investments	573	560	426	34.5	1,634	1,539	6.2
Group's Effective Tax Rate (%)	(41)	(38)	(80)	39.0	(40)	(52)	12.0
Net Debt ^(*)	6,136	6,386	7,188	(14.6)	6,136	7,188	(14.6)
International prices	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Brent (\$/bbl)	73.5	69.0	42.9	71.3	67.9	41.1	65.2
Henry Hub (\$/MBtu)	4.0	2.8	2.0	100.0	3.2	1.9	68.4
Average exchange rate (\$/€)	1.18	1.21	1.17	0.9	1.20	1.13	6.2
Operational data	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Liquids Production (Thousand bbl/d)	194	208	192	1.0	212	217	(2.3)
Gas Production ^(**) (Million scf/d)	1,886	1,983	2,383	(20.9)	2,044	2,462	(17.0)
Total Production (Thousand boe/d)	530	561	616	(14.0)	576	655	(12.1)
Crude Oil Realization Price (\$/bbl)	65.7	61.5	39.1	68.0	60.1	36.8	63.3
Gas Realization Price (\$/Thousand scf)	4.7	3.7	2.2	113.6	3.9	2.2	77.3
Distillation Utilization Spanish Refining (%)	80.9	70.6	70.0	10.9	75.9	74.1	1.8
Conversion Utilization Spanish Refining (%)	91.7	73.1	83.9	7.8	82.2	88.9	(6.7)
Refining Margin Indicator in Spain (\$/bbl)	3.2	1.5	(0.1)	-	1.7	2.6	(34.6)
Sustainability data	Q3 2021	Q2 2021	Q3 2020	Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	Change 2021 / 2020
Process safety indicator (PSIR)	0.24	0.11	0.84	(0.6)	0.23	0.75	(0.5)
Total recordable injury rate (TRIR)	0.83	1.01	0.91	(0.1)	0.86	0.99	(0.1)
Annual CO ₂ e emissions reduction (Kt) ^(***)	96	107	38	58	281	266	15

(*) It includes leases: 3,626 M€ and 3,617 M€ as of second quarter 2021 and third quarter 2021 respectively (**) 1,000 Mcf/d = 28.32 Mm3/d = 0.178 Mboe/d. (***) Estimated.

3Q21 Highlights

Adjusted Net Income & Net Income

Adjusted net income in the third quarter was €623 million, €616 million higher than in the same period of 2020. **Net income** amounted to €704 million, €798 million higher than in the same period of 2020.

Upstream

€385 M

In **Upstream**, the adjusted net income was €385 million, €334 million higher than in the same period of 2020 mainly due to higher oil and gas realization prices and lower amortization. This was partially offset by lower production, higher taxes and higher costs.

Industrial

€100 M

In **Industrial**, adjusted net income was €100 million, €167 million higher than in the same period of 2020 mainly due to the strong performance of Chemicals, higher results in Refining and Repsol Peru. This was partially offset by lower results in Trading and Wholesale & Gas Trading and higher taxes due to a higher operating income.

Commercial & Renewables

€169 M

In **Commercial and Renewables**, adjusted net income was €169 million, in line with the same period of 2020. Higher results in Mobility, Aviation and Renewables & Low Carbon generation were offset by lower results in Lubricants and Specialties, Retail E&G and LPG.

Corporate & Others

€-31 M

In **Corporate and others**, adjusted net income was €-31 million, compared to €-146 million in the same period of 2020, mainly due to higher results from treasury stock positions and positive intersegment adjustments in "Corporate and adjustments".

Special Items

€-58 M

Special Items stood at €-58 million, compared with €-141 million in the same period of 2020 and correspond mainly to provisions and negative currency exchange rate effect on tax positions.

Net Income performance by Business Segment

Upstream

(Unaudited figures)

Results (€ Million)	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Adjusted Net Income	385	351	51	-	1,063	0	-
Operating income	729	586	108	-	1,911	104	-
Income tax	(349)	(239)	(57)	-	(859)	(114)	-
Income from equity affiliates and non-controlling interests	5	4	0	-	11	10	10.0
EBITDA	1,082	918	459	135.7	2,927	1,447	102.3
Investments	271	212	163	66.3	689	766	(10.1)
Effective Tax Rate (%) ^(*)	(48)	(41)	(52)	4.0	(45)	(109)	64.0
International prices	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Brent (\$/bbl)	73.5	69.0	42.9	71.3	67.9	41.1	65.2
WTI (\$/bbl)	70.5	66.2	40.9	72.4	65.0	38.2	70.2
Henry Hub (\$/MBtu)	4.0	2.8	2.0	100.0	3.2	1.9	68.4
Average exchange rate (\$/€)	1.18	1.21	1.17	0.9	1.20	1.13	6.2
Realization prices	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Crude Oil (\$/bbl)	65.7	61.5	39.1	68.0	60.1	36.8	63.3
Gas (\$/Thousand scf)	4.7	3.7	2.2	113.6	3.9	2.2	77.3
Production	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Liquids (Thousand bbl/d)	194	208	192	1.0	212	217	(2.3)
Gas ^(**) (Million scf/d)	1,886	1,983	2,383	(20.9)	2,044	2,462	(17.0)
Total (Thousand boe/d)	530	561	616	(14.0)	576	655	(12.1)

(*) Calculated on the Operating Income (**) 1,000 Mcf/d = 28.32 Mm3/d = 0.178 Mboe/d

Third quarter 2021 results

Adjusted net income was €385 million, €334 million higher than in the same period of 2020 mainly due to higher oil and gas realization prices and lower amortization. This was partially offset by lower production, higher taxes and higher costs.

The principal factors that explain the variations in the year-on-year performance in the Upstream division are as follows:

- **Higher realization prices** had a positive impact on the operating income of €883 million.
- **Lower volumes** impacted the operating income negatively by €141 million, mainly due to planned and unplanned maintenance programs, the natural decline of fields and the divestment of producing assets.
- **Higher production costs and general costs** had a negative impact of €49 million on the operating income mainly derived from higher maintenance costs and higher activity.
- **Depreciation and amortization** charges had a positive impact of €25 million because of lower production and the impairment posted during 2020.

- **Higher royalties** had a negative contribution to the operating income of €62 million due to higher prices.
- **Lower exploration costs** had a positive impact on the operating income of €4 million.
- **Income tax** expense increased by €292 million due to a higher operating income.
- **Income from equity affiliates and non-controlling interests and the depreciation of the dollar against the euro** explain the remaining differences.

Production

Upstream production averaged 530 kboe/d in the third quarter of 2021, 86 kboe/d lower year-on-year primarily as a consequence of the planned and unplanned maintenance activities in Trinidad and Tobago and Malaysia, the natural decline of fields in Marcellus and Eagle Ford (USA), Trinidad and Tobago and Canada, operational problems in Peru LNG (producing since the 11th of September), lower gas demand in Malaysia, the negative PSC effect due to higher oil and gas prices as well as the divestment of producing assets. These were partially compensated by the resumption of operations in Libya since October 11, 2020 and higher production in Venezuela, Brazil and Colombia.

Exploration

During the third quarter of 2021, one appraisal well (Polok-2DEL) was declared positive in Mexico.

At the end of the third quarter of 2021, three exploration wells were in progress: Sararenda-X3D in Bolivia, Black Tip North in USA and Dovregubben in Norway.

Exploration expenses during the third quarter stood at €47 million, 57% higher than in the same period of 2020.

Investments

Investments in Upstream in the third quarter of 2021 amounted to €271 million, €108 million higher than in the same period of 2020.

- **Development** investments accounted for 77% of the total investment and was concentrated mainly in the USA (31%), Norway (19%), Trinidad and Tobago (19%), UK (11%) and Brazil (8%).
- **Exploration** investments represented 20% of the total and was allocated primarily in Mexico (39%), the USA (29%), Indonesia (9%) and Bolivia (7%).

January - September 2021 results

The **adjusted net income** for the first nine months of 2021 amounted to €1,063 million, €1,063 million higher year-on-year mainly thanks to higher oil and gas realization prices, lower amortization and lower exploration costs. This was partially offset by lower production and higher taxes due to a higher operating income.

Production

Upstream **production** averaged 576 kboe/d in the first nine months of 2021, 79 kboe/d lower year-on-year primarily as a consequence of the planned and unplanned maintenance activities in Trinidad and Tobago,

the United Kingdom, Canada and Malaysia, the natural decline of fields in Marcellus and Eagle Ford (USA), Trinidad and Tobago and Canada, operational problems in Peru LNG (producing since the 11th of September), the negative PSC effect due to higher oil and gas prices as well as the divestment of producing assets. These were partially compensated by the resumption of operations in Libya since October 11, 2020 and higher production in Venezuela.

Exploration

During the first nine months of 2021, two exploration and two appraisal wells were completed. One exploration well was declared positive (Boicobo Sur-X1ST) in Bolivia and one exploration well (Chak-1) in Mexico was declared negative. In addition, one appraisal well (KBD-3X) in Indonesia and one appraisal well (Polok-2DEL) in Mexico were declared positive.

At the end of the first nine months of 2021, three exploration wells were in progress: Sararenda-X3D in Bolivia, Black Tip North in USA and Dovregubben in Norway.

Exploration expenses during the first nine months of the year stood at €93 million, 8% lower than in the same period of 2020.

Investments

Investment in Upstream during the first nine months of the year amounted €689 million, €77 million lower than in the same period of 2020.

- **Development** investment accounted for 75% of the total investment and was concentrated mainly in Norway (23%), the USA (22%), Trinidad and Tobago (22%), UK (12%) and Brazil (7%).
- **Exploration** investment represented 19% of the total and was allocated primarily in the USA (37%), Mexico (27%), Indonesia (11%) and Bolivia (10%).

Industrial

(Unaudited figures)

Results (€ Million)	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Adjusted Net income	100	166	(67)	-	339	229	48.0
Operating income	129	219	(101)	-	436	308	41.6
Income tax	(31)	(57)	29	-	(108)	(80)	(35.0)
Income from equity affiliates and non-controlling interests	2	4	5	(60.0)	11	1	-
Inventory effect (after taxes)	127	160	40	217.5	591	(1,026)	-
EBITDA	509	647	146	248.6	1,864	(524)	-
EBITDA CCS	334	424	93	259.1	1,047	901	16.2
Investments	163	129	113	44.2	366	340	7.6
Effective Tax Rate (%) ^(*)	(24)	(26)	29	(53.0)	(25)	(26)	1.0
Operational data	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Refining Margin Indicator in Spain (\$/bbl)	3.2	1.5	(0.1)	-	1.7	2.6	(34.6)
Distillation Utilization Spanish Refining (%)	80.9	70.6	70.0	10.9	75.9	74.1	1.8
Conversion Utilization Spanish Refining (%)	91.7	73.1	83.9	7.8	82.2	88.9	(6.7)
Processed Crude (Mt)	10.2	8.8	8.5	20.0	28.5	27.0	5.6
Intl. Petrochemical Margin Indicator (€/t)	1,470	1,537	845	74.0	1,356	864	56.9
Petrochemical Product Sales (Thousand tons)	704	671	704	0.0	2,086	2,001	4.2
International prices (\$/bbl)	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Maya vs Brent spread	(6.9)	(5.5)	(6.0)	(15.0)	(5.7)	(8.2)	30.5
Gasoline vs Brent spread	13.5	10.1	4.6	193.5	9.8	4.0	145.0
Diesel vs Brent spread	8.3	6.4	5.6	48.2	6.9	9.4	(26.6)

(*) Calculated on the Operating Income

Third quarter 2021 results

Adjusted net income was €100 million, €167 million higher than in the same period of 2020. The principal factors that explain the variations in the year-on-year performance in the Industrial businesses are as follows:

- In **Refining**, operating performance was €109 million higher year-on-year mainly due to higher refining margins and higher utilization rates in the distillation and conversion units. Better middle distillates and gasolines spreads and higher differentials between light-to-heavy crude oil more than compensated higher energy and CO₂ costs.
- In **Repsol Peru**, operating performance was €21 million higher year-on-year due to higher refining margins and higher utilization rates as well as higher margins and volumes in the marketing business.
- In **Chemicals**, operating performance was €146 million higher year-on-year due to higher petrochemical margins thanks to higher polyolefins and intermediate products prices. This was partially compensated by higher naphtha, energy and CO₂ prices together with lower utilization rates because of maintenance activities in Puertollano and Tarragona.

- In **Trading and Wholesale & Gas Trading**, operating performance was €75 million lower year-on-year due to lower contribution in the Trading business and the negative impact from the valuation of derivative positions in the Wholesale & Gas Trading business. This was partially compensated by higher gas prices in North America.
- **Income tax** expense increased by €60 million due to a higher operating income.
- **Results in other activities, non-transcended sales adjustments and equity affiliates and non-controlling interests** covered the remaining difference.

Investments

Investments in the third quarter amounted to €163 million, €50 million higher than in the same period of 2020.

January - September 2021 results

Adjusted net income for the first nine months of 2021 was €339 million, 48% higher year-on-year mainly thanks to the strong performance of Chemicals and better results in Wholesale & Gas Trading. This was partially offset by the negative impact in Refining, Trading and Repsol Peru, as well as higher taxes due to a higher operating income.

Investments

Investments in the first nine months of the year amounted to €366 million, €26 million higher than in the same period of 2020.

Commercial and Renewables

(Unaudited figures)

Results (€ Million)	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Adjusted Net Income	169	127	169	0.0	397	332	19.6
Operating income	239	176	229	4.4	551	447	23.3
Income tax	(58)	(45)	(57)	(1.8)	(136)	(109)	(24.8)
Income from equity affiliates and non-controlling interests	(12)	(4)	(3)	(300.0)	(18)	(6)	(200.0)
Inventory effect (after taxes)	12	8	0	-	37	(22)	-
EBITDA	353	277	316	11.7	872	676	29.0
EBITDA CCS	336	267	315	6.7	822	704	16.8
Investments	122	200	141	(13.5)	535	400	33.8
Effective Tax Rate (%) ^(*)	(25)	(25)	(25)	0.0	(25)	(24)	(1.0)

Operational data	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Electricity Prices in Spanish pool (€/MWh)	118.2	71.8	37.6	214.4	78.2	31.9	145.1
Marketing own network sales (Diesel & Gasoline in km3)	3,712	3,248	3,428	8.3	10,215	9,253	10.4
Electricity Generation (GWh)	1,317	957	2,439	(46.0)	3,368	4,732	(28.8)
Electricity commercialization (GWh) ^(**)	1,002	890	1,010	(0.8)	2,907	2,923	(0.5)
LPG Sales (Thousand tons)	259	263	221	17.2	909	822	10.6

(*) Calculated on the Operating Income (**) Estimated

Third quarter 2021 results

Adjusted net income was €169 million, in line with the same period of 2020. The principal factors that explain the variations in the year-on-year performance in the Commercial and Renewables businesses are as follows:

- In **Mobility**, operating performance was €17 million higher year-on-year mainly thanks to higher volumes in the Spanish Service Stations as restrictions were lifted together with higher non-oil sales.
- In **Retail Electricity & Gas**, operating performance was €5 million lower year-on-year mainly due to higher operational costs coming from additional growth achieved in 2021 vs 2020.
- In **LPG**, operating performance was €4 million lower year-on-year mainly due to lower margins in the regulated part of the LPG business that were partially compensated by higher volumes and lower costs.
- In **Lubricants, Aviation, Asphalts & Specialties**, operating performance was €6 million lower year-on-year mainly due to lower margins in Asphalts and Lubricants affected by increase in raw material cost, partially compensated by higher volumes in Aviation, driven by sector recovery after lockdown.
- In **Renewables & Low Carbon Generation**, operating performance was €14 million higher year-on-year mainly thanks to the contribution of the new renewable projects in our portfolio: the wind project Delta I and the photovoltaic projects Kappa and Valdesolar. This was partially offset by lower production in the CCGT due to market conditions.
- **Income tax** expense increased by €2 million due to a higher operating income.

- **Results in other activities and equity affiliates and non-controlling interests** covered the remaining difference.

Investments

Investments in the third quarter amounted to €122 million, mainly linked to the development of renewable projects.

January - September 2021 results

Adjusted net income for the first nine months of 2021 was €397 million, 20% higher year-on-year primarily driven by higher results in Mobility and Aviation due to lower restrictions as well as the good performance of the Renewables and Low Carbon Generation. This was partially offset by lower results in LPG and higher taxes due to a higher operating income.

Investments

Investments in the first nine months of the year amounted to €535 million, €135 million higher than in the same period of 2020, mainly linked to the development of renewable projects and the acquisition of a 40% of Hecate Energy.

Corporate and others

(Unaudited figures)

Results (€ Million)	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Adjusted Net income	(31)	(156)	(146)	78.8	(217)	(365)	40.5
Corporate and adjustments result	(10)	(64)	(59)	83.1	(132)	(188)	29.8
Financial result	(28)	(138)	(128)	78.1	(139)	(264)	47.3
Income tax	8	45	46	(82.6)	54	92	(41.3)
Income from equity affiliates and non-controlling interests	(1)	1	(5)	80.0	0	(5)	-
EBITDA	7	(44)	(39)	-	(77)	(128)	39.8
Net Interests ^(*)	(48)	(43)	(50)	4.0	(138)	(154)	10.4
Investments	17	19	9	88.9	44	33	33.3
Effective Tax Rate (%) ^(**)	22	22	24	(2.0)	20	20	0.0

(*) Does not include interest income/expenses from leases. (**) Calculated on the Operating Income and the Financial Result.

Third quarter 2021 results

At operating income level, **Corporate and Adjustments** accounted for a net expense of €10 million during the third quarter of 2021, compared with a net expense of €59 million for the same period of 2020. The variation is explained mainly to consolidation adjustments, including an adjustment that partially offset the negative impact from the valuation of derivative positions in the Wholesale & Gas Trading business.

The **Financial result** before taxes in the quarter amounted to €-28 million compared with €-128 million for the same period of 2020, mainly due to higher results from treasury stock positions.

January - September 2021 results

At operating income level, **Corporate and Adjustments** accounted for a net expense of €132 million during the first nine months of 2021, compared with a net expense of €188 million for the same period of 2020.

The **Financial result** before taxes in the first nine months of the year amounted to €-139 million compared with €-264 million for the same period of 2020 due to lower financial interests and higher results from treasury stock positions that were partially offset by lower results from exchange rate positions.

Inventory Effect

Third quarter 2021

Inventory effect was €139 million in the period, compared with €40 million in the same period of 2020 mainly due to higher crude oil prices.

January - September 2021 results

Inventory effect was €628 million in the first nine months of the year, compared with €-1,048 million in the same period of 2020 mainly due to higher crude oil prices.

Special Items

(Unaudited figures)

Results (€ Million)	Q3 2021	Q2 2021	Q3 2020	% Change Q3 21/Q3 20	Jan - Sep 2021	Jan - Sep 2020	% Change 2021 / 2020
Divestments	14	(5)	(2)	-	15	70	(78.6)
Indemnities and workforce restructuring	(12)	(31)	(32)	62.5	(66)	(73)	9.6
Impairment of assets	(27)	(15)	(3)	-	(32)	(1,299)	97.5
Provisions and others	(33)	(18)	(104)	68.3	(188)	(424)	55.7
Special Items	(58)	(69)	(141)	58.9	(271)	(1,726)	84.3

Third quarter 2021 results

Special Items stood at €-58 million in the period, compared with €-141 million in the same period of 2020 and correspond mainly to provisions and negative currency exchange rate effect on tax positions.

January - September 2021 results

Special Items stood at €-271 million in the first nine months of the year, compared with €-1,726 million for the same period of 2020 and correspond mainly to provisions.

Adjusted Cash Flow Statement Analysis

(Unaudited figures) (€ millions)

Prepared according to Repsol's reporting model (See Appendix IV – Basis of presentation)

	QUARTERLY DATA		JANUARY - SEPTEMBER	
	Q3 2021	Q3 2020	2021	2020
I. CASH FLOWS FROM OPERATING ACTIVITIES				
EBITDA CCS	1,759	828	4,719	2,924
Inventory Effect	192	54	867	(1,453)
Changes in working capital	(229)	427	(1,387)	886
Dividends received	11	7	22	26
Income taxes received/ (paid)	(219)	9	(562)	(1)
Other proceeds from/ (payments for) operating activities	(75)	(67)	(288)	(260)
	1,439	1,258	3,371	2,122
II. CASH FLOWS USED IN INVESTMENT ACTIVITIES				
Payments for investment activities	(587)	(434)	(1,694)	(1,641)
Organic investments	(538)	(413)	(1,411)	(1,569)
Inorganic investments	(49)	(21)	(283)	(72)
Proceeds from divestments	48	316	178	831
	(539)	(118)	(1,516)	(810)
FREE CASH FLOW (I. + II.)	900	1,140	1,855	1,312
Payments for dividends and payments on other equity instruments	(447)	(200)	(593)	(328)
Net interests	(64)	(73)	(263)	(326)
Treasury shares	(124)	(48)	(571)	(198)
CASH GENERATED IN THE PERIOD	265	819	428	460
Financing activities and others	392	(1,114)	898	1,544
NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS	657	(295)	1,326	2,004
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	5,247	5,517	4,578	3,218
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	5,904	5,222	5,904	5,222

The strong **cash flow from operations** during the third quarter of 2021 was €1,439 million, €181 million higher than in the same period of 2020. **Free cash flow** amounted to €900 million, €240 million lower than in the same period of 2020 because of lower proceeds from divestments. Higher EBITDA CCS more than compensated the negative impact from working capital changes, higher taxes and higher investments.

The strong **cash flow from operations** during the first nine months of the year was €3,371 million, €1,249 million higher than in the same period of 2020. **Free cash flow** amounted to €1,855 million, €543 million higher than in the same period of 2020. Higher EBITDA CCS more than compensated the negative impact from working capital changes, higher taxes and higher investments.

Net Debt Evolution and Liquidity

This section presents the changes in the Group's adjusted net debt:

(Unaudited figures)

NET DEBT EVOLUTION ⁽¹⁾ (€ Million)	Q3 2021	Jan-Sep 2021
NET DEBT AT THE START OF THE PERIOD	6,386	6,778
EBITDA CCS	(1,759)	(4,719)
INVENTORY EFFECT	(192)	(867)
CHANGE IN WORKING CAPITAL	229	1,387
INCOME TAX RECEIVED /PAID	219	562
NET INVESTMENT	537	1,515
DIVIDENDS PAID AND OTHER EQUITY INSTRUMENTS PAYOUTS	447	593
TREASURY SHARES AND EQUITY DERIVATIVES ⁽²⁾	57	502
HYBRID BONDS ISSUANCE/TENDER	0	(340)
INTEREST AND OTHER MOVEMENTS ⁽³⁾	212	725
NET DEBT AT THE END OF THE PERIOD	6,136	6,136
		Acummulated '21 Sept
CAPITAL EMPLOYED (M€)		27,888
NET DEBT / CAPITAL EMPLOYED (%)		22.0

(1) It includes leases: €3,736 million, €3,626 million and €3,617 million as of fourth quarter 2020, second quarter 2021 and third quarter 2021, respectively.

(2) It includes the Share Buy Back program (€427 million year-to-date) implemented to avoid the dilution because of the scrip dividend paid in January. It also includes MTM treasury shares derivatives of €61 and €202 million in the third quarter 2021 and year-to-date 2021 respectively.

(3) Principally includes new lease contracts, interest expenses, exchange rate effect, dividends received, companies' acquisition/sale effect and other effects.

The Group's **net debt** at the end of the quarter stood at €6,136 million, €250 million lower than at the end of the second quarter of 2021. The strong cash flow from operating activities during the quarter more than covered investments, dividends, interests, and others.

The Group's **liquidity** at the end of the third quarter of 2021 was €9,948 million (including undrawn committed credit lines); representing 2.57 times short-term gross debt maturities that compares with 2.20 times at the end of the second quarter of 2021 (excluding leases on short-term gross debt, it represents 3.02 times and 2.53 times respectively).

Relevant Events

The main company-related events since the second quarter 2021 results release were as follows:

Upstream

- Jul. 2021** In July, the contract for the exploration and eventual exploitation of block 1-14 Khan-Kubrat in Bulgaria ended, which implies the exit of Repsol of this country.
- Aug. 2021** In August, the Eagle Ford's drilling campaign began. The first phase will consist of 20 wells and two drilling rigs. Phase 1 began at the Royal Unit A - Smith C 1H to 3H Pad in Dewitt County, located in the eastern region of the Eagle Ford Shale. The platform targets the Lower Eagle Ford field, with a total measured depth of 20,000 feet.
- Sep. 2021** In September, the drilling of the Polok-2DEL appraisal well in Mexico in the Salina Basin (deep waters) was finished with positive results. The evaluation of this well is key to sanction this project towards its development phase. Repsol thus becomes the first international company to carry out a test of these characteristics in deep waters in Mexico.
- Sep. 2021** In September, the Matapal project in Trinidad & Tobago has safely achieved first gas. The Matapal project is comprised of three wells, which tie back into the existing Juniper platform, helping minimize development costs and the associated carbon footprint. It's located approximately 80km off the south-east coast of Trinidad and approximately 8km east of Juniper, in a water depth of 163 meters. Matapal will deliver gas into the Trinidad gas market from resources discovered by the Savannah exploration well, drilled in 2017. The initial production from this development is expected to be in the range of 250-350 million standard cubic feet per day (Mscf/d), once all wells are fully ramped up.
- Oct. 2021** In October, Repsol and its partners have achieved first oil from the YME field in the Egersund Basin, approximately 130 km from the Norwegian coastline. Achievement of first oil is a true testament to the lean operations of the Yme New Development project, made possible using new technology and innovation, building a profitable project even when faced with the unprecedented challenges during the Covid-19 pandemic. Yme is a brownfield development, involving both the re-use of existing facilities and infrastructure and design and construction of new facilities. Repsol has turned a decommissioning project into a producing asset which will create jobs and value for society for many years.

Industrial

- Aug. 2021** On August 25, Repsol produced, for the first time in Spain, a batch of biojet obtained from waste, a sustainable fuel for aviation, at its Petronor Industrial Complex in Bilbao.
- The batch consists of 5,300 tons of sustainable fuel. Its use will avoid the emission of 300 tons of CO₂, the equivalent of 40 flights between Madrid and Bilbao.
- Sep. 2021** On September 20, Repsol announced it will start up the first electrolyzer in the northern Spanish region of the Basque Country in the second half of 2022, to produce renewable hydrogen at its Petronor refinery. The facility will have a capacity of 2.5 MW and will cover also the construction of the necessary infrastructures for the use and distribution of the renewable hydrogen produced.

Oct. 2021 On October 4, Repsol produced renewable hydrogen using biomethane as raw material for the first time. This renewable hydrogen was used to manufacture fuels with a low carbon footprint, such as gasoline, diesel, or kerosene for aviation. This milestone took place at Repsol's Cartagena Industrial Complex, where 10 tons of renewable hydrogen were produced from 500 MWh of biomethane, thus avoiding the emission of about 90 tons of CO₂.

In this way, Repsol replaces conventional natural gas with biomethane of sustainable origin to produce renewable hydrogen in its industrial complexes and therefore decarbonizing its processes and products.

The biomethane used as raw material was obtained from urban solid waste. This is an example of Repsol's commitment to the circular economy and state-of-the-art technologies that transform waste into high value-added products with a low carbon footprint.

Oct. 2021 On October 13, Repsol Chairman Antonio Brufau and Chief Executive Officer Josu Jon Imaz attended the signing ceremony of the investment contract with the Portuguese government, presided by Prime Minister António Costa.

Repsol will invest €657 million in the expansion of its Sines Industrial Complex that will be in operation by 2025. This investment will be the largest industrial investment in Portugal in the last 10 years and involves the construction of two new plants for high value-added, 100% recyclable polymeric materials for use in the pharmaceutical, automotive, and food industries.

The Portuguese government has considered this project of Potential National Interest, a qualification reserved for investments that make a significant contribution to the country's economy, and it has granted tax incentives for the investment of up to €63 million.

Oct. 2021 On October 14, Repsol and EDP entered an agreement to implement renewable hydrogen projects in the Iberian Peninsula. The memorandum of understanding marks the beginning of talks between the two parties to implement renewable energy projects in the Iberian Peninsula.

The agreement recognizes three potential projects for further assessment, two in Spain and one in Portugal. One of the two projects in Spain, headed by EDP, is the Aboño project, which aims to create a 'Hydrogen Valley' in Asturias - one of the mainstays of the energy transition plan designed for this region. Repsol leads the project in the Basque Country, also with a large-scale electrolyzer, as part of the 'Basque Hydrogen Corridor' project.

In Portugal, the plan is to exploit renewable hydrogen production in Sines, taking advantage of the complementarity between Repsol's operations at the same location through its industrial complex - as a potential renewable gas user - and EDP's role as an energy supplier.

Oct. 2021 On October 14, Repsol presented its hydrogen strategy up to 2030, with the aim of becoming the market leader in the Iberian Peninsula and positioning the company as a relevant producer in Europe. Renewable hydrogen is one of Repsol's strategic pillars to achieve zero net emissions by 2050. The company will use different technologies to reach its renewable hydrogen production targets, including electrolysis, biogas production, and photoelectrocatalysis, a proprietary technology being developing with Enagas as partner.

Commercial And Renewables

Sep. 2021 On September 28, Repsol and the Ibereólica Renovables Group have completed construction of Cabo Leones III, the companies' first joint wind farm in Chile. The wind farm, with a total installed capacity of 188.1 MW, is located in the province of Huasco in the northern region of Atacama.

The wind farm's first phase launched at the end of 2020, with 78.1 MW generated by 22 Siemens-Gamesa wind turbines (SG-132) with nominal power of 3.55 MW. An additional 22 Siemens-Gamesa wind turbines (SG-145), with nominal power of 5 MW, were installed in this second phase to add 110 MW of installed capacity. Together, both phases are expected to produce approximately 520 GWh of power per year with the capability of meeting the energy needs of 170,000 Chilean households.

Repsol and the Ibereólica Renovables Group secured long-term funding for Cabo Leones III through a project financing arrangement worth \$209 million with Spanish and international financial institutions. The deal includes long-term debt and establishes a series of guarantees.

Corporation

Jul. 2021 In relation to the ruling of the Central Court of Instruction number 6 of the National Court (Audiencia Nacional), which dismisses and files the proceedings with respect to Repsol, S.A. ("Repsol" or the "Company") and its Chairman, Antonio Brufau Niubó, in the Separate Piece 21 related to the contracting of Cenyt, S.A., ("Cenyt"):

The company welcomes the Court's decision, which is an acknowledgment of the profound culture of regulatory compliance that Repsol considers intrinsic to its way of doing business.

Although the ruling has been directly appealed by the Attorney's General Office and the private criminal prosecution before a higher court within the Audiencia Nacional (the Criminal Chamber), the Company trusts the dismissal shall be final, given that the Company proved before the Court that, even before the introduction of specific mandatory legal provisions, Repsol had implemented a code of ethics and conduct as well as specific internal rules of due control for all its employees, managers and collaborators in line with the most advanced and demanding national and international standards.

As a result, on 20 September 2021, the Court ruled the closing of the preliminary investigation, dismissing and filing the proceeding also with respect to Repsol's Secretary of the Board of Directors and two former Repsol-executives. This ruling has likewise been appealed. As for the other investigated parties - a former executive and a former employee - although the proceeding continues, it should be noted that formal charges against them have not yet been brought.

Based on the well-founded conviction that there has been no illicit conduct or conduct contrary to the Company's Code of Ethics and Conduct by any current or former company director, manager or employee of the company, Repsol reiterates its support and confidence in those among them who remain under investigation.

The company reaffirms its commitment to full cooperation with the justice system and its full confidence in the work of the Spanish courts.

Sep. 2021

On September 2, The President of the Principality of Asturias, Adrián Barbón, and Repsol and Repsol Foundation Chairman, Antonio Brufau, signed an agreement to boost the Green Engine project in this autonomous community. This initiative aims to reforest 3,500 hectares of scorched or barren land in Asturias. The new forests will offset 1.1 million tons of CO₂.

This initiative generates great social impact, through employment creation and training, and a transforming effect on the environment by promoting the biodiversity recovery and emissions offsetting.

Oct. 2021

On October 5, Repsol unveiled the presentations on the Low Carbon Day dedicated to the energy transition and announced more ambitious targets that will accelerate its energy transition to become a net zero emissions company by 2050.

The company increases investments in the 2021-2025 period to €19.3 billion, allocating an additional €1 billion over the period of the Strategic Plan to step up its renewable electricity generation capacity and production of renewable hydrogen, as well as other low-carbon initiatives.

The company's ambition for renewable electricity generation is increased by 60% to reach an installed capacity of 20 GW by 2030, with a target of 6 GW by 2025. The new decarbonization pathway to reach carbon neutrality in 2050 establishes a reduction of the Carbon Intensity Indicator of 15% in 2025, 28% in 2030, and 55% in 2040, compared to the previous ones of 12%, 25%.

Oct. 2021

On October 7, Repsol published its "Trading Statement," which is a document that provides provisional information for the third quarter of 2021, including data on the economic environment as well as company performance during the periods.

Oct. 2021

The Board of Directors of Repsol, S.A., in its meeting held on October 27, resolved to submit for the approval of the next Annual Shareholders' Meeting a proposal to reduce the share capital, through the redemption of 75,000,000 of the Company's treasury shares, with a face value of one euro each, representing approximately 4.91% of the Company's share capital as of the date (the "Capital Reduction"). For this purpose, the Company may use shares from the following sources: (i) shares currently held in treasury stock; (ii) shares that may be acquired through the settlement of the derivative instruments on treasury shares entered into by the Company prior to October 27, 2021; and (iii) shares that may be acquired through the share buy-back program that the Board of Directors has resolved to implement, under the Regulation (EU) No. 596/2014 and the Delegated Regulation (EU) 2016/1052 (the "Buy-Back Programme" or the "Programme").

The maximum number of treasury shares to be acquired under the Buy-Back Programme would be 35,000,000, which represents 2.29% of the Company's share capital as of the date (the "MNS"), and the Programme's maximum net investment would be calculated at the time of its launched by applying the following formula:

- Maximum Investment = MNS x (Quote Price x 2), where "Quote Price" = the quoted price of the Company's share on the stock exchanges of Madrid, Barcelona, Bilbao

and Valencia at the close of the trading session on the trading day prior to the date for the start of the Buy-Back Programme, rounded to the nearest hundredth of a euro, and in the case of half of one hundredth of a euro, up to the nearest hundredth of a euro.

Prior to the launch of the Buy-Back Program, which is expected to take place next November, a new announcement will be made with additional information on its terms.

The Board of Directors resolved to submit for the approval of the next Annual Shareholders' Meeting the payment in 2022 of a supplementary remuneration to shareholders of 0.33 euros gross per share, which would be added to the remuneration of 0.30 euros gross per share (charged to free reserves) which is expected to be paid in January 2022. Consequently, if the proposal were approved by the Annual Shareholders' Meeting, in 2022 shareholders would receive a remuneration of 0.63 euros gross per share.

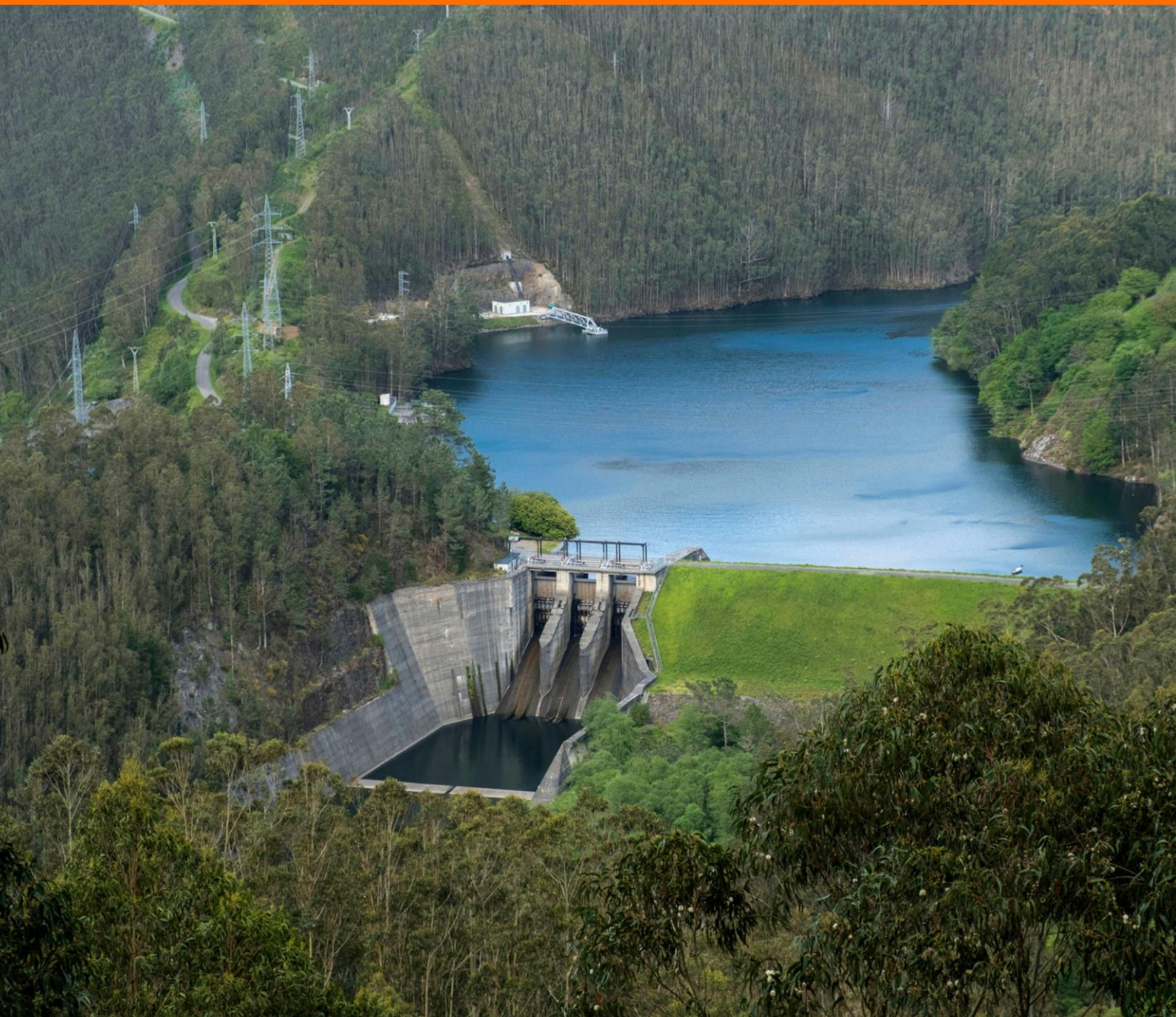
Oct. 2021 On October 28, Repsol disclosed information in connection with the January 2022 dividend approved by the Annual Shareholders' Meeting of Repsol, S.A. held on March 26, 2021, within the sixth point of the Agenda.

Oct. 2021 At its meeting held on October 27, 2021, the Board of Directors took note of the resignation tendered by Mr. José Manuel Loureda Mantiñán from his position as Director and, consequently, as a member of the Compensation and Sustainability Committees.

Madrid, October 28, 2021

A conference call has been scheduled for research analysts and institutional investors for today, October 28, 2021 at 12:30 (CEST) to report on the Repsol Group's third quarter 2021 results. Shareholders and other interested parties can follow the call live through Repsol's corporate website (www.repsol.com). A full recording of the event will also be available to shareholders and investors and any other interested party at www.repsol.com for a period of no less than one month from the date of the live broadcast.

Appendix I - Metrics by Business Segments



Adjusted Net Income & Net Income by Business Segments

(Unaudited figures)

€ Million	Q3 2021							
	Operating income	Financial Results	Income Tax	Income from equity affiliates and non-controlling interests	Adjusted net income	Inventory effect	Special Items	Net Income
Upstream	729	-	(349)	5	385	-	(155)	230
Industrial	129	-	(31)	2	100	127	(17)	210
Commercial and Renewables	239	-	(58)	(12)	169	12	(7)	174
Corporate & Others	(10)	(28)	8	(1)	(31)	-	121	90
TOTAL	1,087	(28)	(430)	(6)	623	139	(58)	704
NET INCOME							(58)	704

€ Million	Q2 2021							
	Operating income	Financial Results	Income Tax	Income from equity affiliates and non-controlling interests	Adjusted net income	Inventory effect	Special Items	Net Income
Upstream	586	-	(239)	4	351	-	(60)	291
Industrial	219	-	(57)	4	166	160	(11)	315
Commercial and Renewables	176	-	(45)	(4)	127	8	(7)	128
Corporate & Others	(64)	(138)	45	1	(156)	-	9	(147)
TOTAL	917	(138)	(296)	5	488	168	(69)	587
NET INCOME							(69)	587

€ Million	Q3 2020							
	Operating income	Financial Results	Income Tax	Income from equity affiliates and non-controlling interests	Adjusted net income	Inventory effect	Special Items	Net Income
Upstream	108	-	(57)	-	51	-	(72)	(21)
Industrial	(101)	-	29	5	(67)	40	(36)	(63)
Commercial and Renewables	229	-	(57)	(3)	169	-	3	172
Corporate & Others	(59)	(128)	46	(5)	(146)	-	(36)	(182)
TOTAL	177	(128)	(39)	(3)	7	40	(141)	(94)
NET INCOME							(141)	(94)

€ Million	January - September 2021							
	Operating income	Financial Results	Income Tax	Income from equity affiliates and non-controlling interests	Adjusted net income	Inventory effect	Special Items	Net Income
Upstream	1,911	-	(859)	11	1,063	-	(319)	744
Industrial	436	-	(108)	11	339	591	(38)	892
Commercial and Renewables	551	-	(136)	(18)	397	37	(12)	422
Corporate & Others	(132)	(139)	54	-	(217)	-	98	(119)
TOTAL	2,766	(139)	(1,049)	4	1,582	628	(271)	1,939
NET INCOME							(271)	1,939

€ Million	January - September 2020							
	Operating income	Financial Results	Income Tax	Income from equity affiliates and non-controlling interests	Adjusted net income	Inventory effect	Special Items	Net Income
Upstream	104	-	(114)	10	-	-	(1,561)	(1,561)
Industrial	308	-	(80)	1	229	(1,026)	(68)	(865)
Commercial and Renewables	447	-	(109)	(6)	332	(22)	(9)	301
Corporate & Others	(188)	(264)	92	(5)	(365)	-	(88)	(453)
TOTAL	671	(264)	(211)	0	196	(1,048)	(1,726)	(2,578)
NET INCOME							(1,726)	(2,578)

Other Financial Information by Segment

(Unaudited figures)

REVENUES	QUARTERLY DATA			JANUARY - SEPTEMBER	
€ Million	Q3 2021	Q2 2021	Q3 2020	2021	2020
UPSTREAM	1,649	1,494	940	4,637	3,090
INDUSTRIAL	10,571	8,460	5,894	26,944	18,697
COMMERCIAL AND RENEWABLES	6,202	5,046	4,437	15,637	12,303
CORPORATION & OTHERS	(4,491)	(3,605)	(2,791)	(11,300)	(8,097)
TOTAL	13,931	11,395	8,480	35,918	25,993

EBITDA	QUARTERLY DATA			JANUARY - SEPTEMBER	
€ Million	Q3 2021	Q2 2021	Q3 2020	2021	2020
UPSTREAM	1,082	918	459	2,927	1,447
INDUSTRIAL	509	647	146	1,864	(524)
COMMERCIAL AND RENEWABLES	353	277	316	872	676
CORPORATION & OTHERS	7	(44)	(39)	(77)	(128)
TOTAL	1,951	1,798	882	5,586	1,471

INVESTMENTS	QUARTERLY DATA			JANUARY - SEPTEMBER	
€ Million	Q3 2021	Q2 2021	Q3 2020	2021	2020
UPSTREAM	271	212	163	689	766
INDUSTRIAL	163	129	113	366	340
COMMERCIAL AND RENEWABLES	122	200	141	535	400
CORPORATION & OTHERS	17	19	9	44	33
TOTAL	573	560	426	1,634	1,539

CAPITAL EMPLOYED	CUMULATIVE DATA	
€ Million	sep-21	dec-20
UPSTREAM	12,637	12,608
INDUSTRIAL	10,384	9,755
COMMERCIAL AND RENEWABLES	4,437	4,061
CORPORATION & OTHERS	430	893
TOTAL	27,888	27,317
ROACE (%)	6.6	(10.3)

(*)9M21 ROACE CCS is 4.2%

Operating Indicators



Operating Indicators (I)

	Unit	Q1 2020	Q2 2020	Q3 2020	Jan - Sep 2020	Q4 2020	Jan - Dec 2020	Q1 2021	Q2 2021	Q3 2021	Jan - Sep 2021	% Variation YTD21/YTD20
HYDROCARBON PRODUCTION	kboe/d	710	640	616	655	628	648	638	561	530	576	(12.1)
Liquids production	kboe/d	244	214	192	217	217	217	234	208	194	212	(2.3)
Europe & Africa	kboe/d	62	54	41	52	67	56	82	67	69	72	38.9
Latin America	kboe/d	94	76	75	82	80	81	82	81	78	80	(1.5)
North America	kboe/d	63	57	52	57	47	55	49	46	40	45	(21.1)
Asia, Russia & Rest of the world	kboe/d	26	28	25	26	23	25	21	14	7	14	(45.5)
Natural gas production	kboe/d	466	425	424	439	411	432	404	353	336	364	(17.0)
Europe & Africa	kboe/d	34	30	29	31	29	31	36	27	23	29	(7.9)
Latin America	kboe/d	226	203	217	215	210	214	204	171	166	180	(16.4)
North America	kboe/d	161	149	135	148	127	143	118	112	106	112	(24.6)
Asia, Russia & Rest of the world	kboe/d	45	43	43	44	45	44	46	43	41	43	(0.4)
Natural gas production	(Million scf/d)	2,617	2,388	2,383	2,462	2,308	2,424	2,267	1,983	1,886	2,044	(17.0)

Operating Indicators (II)

	Unit	Q1 2020	Q2 2020	Q3 2020	Jan - Sep 2020	Q4 2020	Jan - Dec 2020	Q1 2021	Q2 2021	Q3 2021	Jan - Sep 2021	% Variation YTD21/YTD20
PROCESSED CRUDE OIL	Mtoe	10.1	8.3	8.5	27.0	8.9	35.9	9.4	8.8	10.2	28.5	5.4
Europe	Mtoe	9.2	7.8	7.9	24.8	8.3	33.1	8.5	7.8	9.1	25.4	2.4
Rest of the world	Mtoe	0.9	0.6	0.7	2.2	0.6	2.8	0.9	1.0	1.1	3.0	39.4
SALES OF OIL PRODUCTS	kt	10,958	9,899	9,904	30,761	10,719	41,480	10,068	10,218	11,913	32,199	4.7
Europe Sales	kt	9,799	9,207	8,989	27,995	9,590	37,585	8,875	8,726	10,427	28,028	0.1
Own network	kt	4,520	3,252	4,392	12,164	4,371	16,535	3,952	4,047	5,063	13,062	7.4
Light products	kt	3,776	2,424	3,632	9,832	3,600	13,432	3,246	3,368	4,268	10,882	10.7
Other Products	kt	744	828	760	2,332	771	3,103	706	679	795	2,180	(6.5)
Other Sales to Domestic Market	kt	2,194	1,527	2,066	5,787	1,865	7,652	1,542	1,851	2,052	5,445	(5.9)
Light products	kt	2,166	1,499	2,041	5,706	1,835	7,541	1,509	1,812	1,927	5,248	(8.0)
Other Products	kt	28	28	25	81	30	111	33	39	125	197	143.2
Exports	kt	3,085	4,428	2,531	10,044	3,354	13,398	3,381	2,828	3,312	9,521	(5.2)
Light products	kt	880	2,375	794	4,049	1,536	5,585	1,462	920	1,441	3,823	(5.6)
Other Products	kt	2,205	2,053	1,737	5,995	1,818	7,813	1,919	1,908	1,871	5,698	(5.0)
Rest of the world sales	kt	1,159	692	915	2,766	1,129	3,895	1,193	1,492	1,486	4,171	50.8
Own network	kt	757	407	597	1,761	743	2,504	756	815	818	2,389	35.7
Light products	kt	723	381	552	1,656	690	2,346	712	763	776	2,251	35.9
Other Products	kt	34	26	45	105	53	158	44	52	42	138	31.4
Other Sales to Domestic Market	kt	176	153	224	553	267	820	240	403	414	1,057	91.1
Light products	kt	142	147	194	483	194	677	169	311	359	839	73.7
Other Products	kt	34	6	30	70	73	143	71	92	55	218	211.4
Exports	kt	226	132	94	452	119	571	197	274	254	725	60.4
Light products	kt	20	3	1	24	78	102	33	2	7	42	75.0
Other Products	kt	206	129	93	428	41	469	164	272	247	683	59.6
CHEMICALS												
Sales of petrochemical products	kt	557	740	704	2,001	727	2,729	711	671	704	2,086	4.2
Europe	kt	440	559	543	1,542	541	2,084	569	552	578	1,699	10.1
Base	kt	98	203	178	478	177	655	168	180	222	570	19.3
Derivative	kt	342	356	366	1,064	364	1,428	401	372	356	1,128	6.0
Rest of the world	kt	117	181	161	459	186	645	142	119	126	387	(15.7)
Base	kt	16	65	30	111	50	161	32	32	15	79	(28.9)
Derivative	kt	101	116	131	348	136	484	110	87	111	308	(11.4)
LPG												
LPG sales	kt	380	221	221	822	340	1,162	387	263	259	909	10.6
Europe	kt	374	219	216	808	333	1,141	382	257	252	890	10.1
Rest of the world	kt	6	2	5	14	8	21	5	6	7	19	37.6

Other sales to the domestic market: includes sales to operators and bunker

Exports: expressed from the country of origin

Appendix II – Repsol's Reporting Consolidated Financial Statements



Statement of Financial Position

(Unaudited figures) (€ millions)

Prepared according to Repsol's reporting model (See Appendix IV – Basis of presentation)

	SEPTEMBER	DECEMBER
	2021	2020
NON-CURRENT ASSETS		
Other intangible assets	3,471	3,466
Property, plant and equipment	25,985	25,907
Investments accounted for using the equity method	521	279
Non-current financial assets	378	154
Deferred tax assets	3,813	4,081
Other non-current assets	1,077	846
CURRENT ASSETS		
Non-current assets held for sale	645	15
Inventories	5,440	3,540
Trade and other receivables	8,475	5,275
Other current assets	426	257
Other current financial assets	1,829	1,425
Cash and cash equivalents	5,904	4,578
TOTAL ASSETS	57,964	49,823
TOTAL EQUITY		
Shareholders' equity	21,822	21,185
Other cumulative comprehensive income	(333)	(890)
Non-controlling interests	263	244
NON-CURRENT LIABILITIES		
Non-current provisions	5,203	5,034
Non-current financial liabilities	10,431	9,547
Deferred tax liabilities and others	2,858	2,771
Other non-current liabilities	693	407
CURRENT LIABILITIES		
Liabilities related to non-current assets held for sale	406	1
Current provisions	875	813
Current financial liabilities	4,078	3,620
Trade and other payables	11,668	7,091
TOTAL LIABILITIES	57,964	49,823

Income Statement

(Unaudited figures) (€ millions)

Prepared according to Repsol's reporting model (See Appendix IV – Basis of presentation)

	QUARTERLY DATA			JANUARY - SEPTEMBER	
	Q3 2021	Q2 2021	Q3 2020	2021	2020
Revenue	13,931	11,395	8,480	35,918	25,993
Operating income	1,087	917	177	2,766	671
Financial result	(28)	(138)	(128)	(139)	(264)
Income from equity affiliates	(2)	4	(3)	2	4
Net income before tax	1,057	783	46	2,629	411
Income tax	(430)	(296)	(39)	(1,049)	(211)
Net income from operations	627	487	7	1,580	200
Net income from non-controlling interest	(4)	1	0	2	(4)
ADJUSTED NET INCOME	623	488	7	1,582	196
Inventory effect	139	168	40	628	(1,048)
Special Items	(58)	(69)	(141)	(271)	(1,726)
NET INCOME	704	587	(94)	1,939	(2,578)

Cash Flow Statement

(Unaudited figures) (€ millions)

Prepared according to Repsol's reporting model (See Appendix IV – Basis of presentation)

	QUARTERLY DATA		JANUARY - SEPTEMBER	
	Q3 2021	Q3 2020	2021	2020
I. CASH FLOWS FROM OPERATING ACTIVITIES				
EBITDA CCS	1,759	828	4,719	2,924
Inventory Effect	192	54	867	(1,453)
Changes in working capital	(229)	427	(1,387)	886
Dividends received	11	7	22	26
Income taxes received/ (paid)	(219)	9	(562)	(1)
Other proceeds from/ (payments for) operating activities	(75)	(67)	(288)	(260)
	1,439	1,258	3,371	2,122
II. CASH FLOWS USED IN INVESTMENT ACTIVITIES				
Payments for investment activities	(587)	(434)	(1,694)	(1,641)
Organic investments	(538)	(413)	(1,411)	(1,569)
Inorganic investments	(49)	(21)	(283)	(72)
Proceeds from divestments	48	316	178	831
	(539)	(118)	(1,516)	(810)
FREE CASH FLOW (I. + II.)	900	1,140	1,855	1,312
Payments for dividends and payments on other equity instruments	(447)	(200)	(593)	(328)
Net interests	(64)	(73)	(263)	(326)
Treasury shares	(124)	(48)	(571)	(198)
CASH GENERATED IN THE PERIOD	265	819	428	460
Financing activities and others	392	(1,114)	898	1,544
NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS	657	(295)	1,326	2,004
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	5,247	5,517	4,578	3,218
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	5,904	5,222	5,904	5,222

Appendix III - IFRS Consolidated Financial Statements



Statement of Financial Position

(Unaudited figures) (€ millions)

Prepared according to International Financial Reporting Standards (IFRS-EU)

	SEPTEMBER	DECEMBER
	2021	2020
NON-CURRENT ASSETS		
Other intangible assets	3,357	3,353
Property, plant and equipment	20,911	20,927
Investments accounted for using the equity method	3,596	5,897
Non-current financial assets	1,158	916
Deferred tax assets	3,459	3,745
Other non-current assets	1,112	880
CURRENT ASSETS		
Non-current assets held for sale	634	5
Inventories	5,237	3,379
Trade and other receivables	7,056	4,056
Other current assets	410	239
Other current financial assets	2,009	1,584
Cash and cash equivalents	5,586	4,321
TOTAL ASSETS	54,525	49,302
TOTAL EQUITY		
Shareholders' equity	21,822	21,185
Other cumulative comprehensive income	(333)	(890)
Non-controlling interests	263	244
NON-CURRENT LIABILITIES		
Non-current provisions	3,598	3,572
Non-current financial liabilities	9,767	12,123
Deferred tax liabilities and others	2,218	2,142
Other non-current liabilities	692	407
CURRENT LIABILITIES		
Liabilities related to non-current assets held for sale	405	0
Current provisions	837	740
Current financial liabilities	4,963	3,880
Trade and other payables	10,293	5,899
TOTAL LIABILITIES	54,525	49,302

Income Statement

(Unaudited figures) (€ millions)

Prepared according to International Financial Reporting Standards (IFRS-EU)

	IFRS		IFRS	
	3Q	3Q	SEPTEMBER	SEPTEMBER
	2021	2020	2021	2020
Sales	13,333	8,012	34,075	24,500
Income from services rendered	30	75	178	250
Changes in inventories of finished goods and work in progress	179	161	706	(339)
Other operating income	718	59	1,345	338
Procurements	(10,379)	(6,056)	(25,775)	(18,919)
Amortization and depreciation of non-current assets	(507)	(527)	(1,489)	(1,673)
(Provision for)/Reversal of provisions for impairment	(40)	12	(61)	(565)
Personnel expenses	(422)	(458)	(1,312)	(1,393)
Transport and freights	(282)	(242)	(812)	(999)
Supplies	(194)	(118)	(479)	(321)
Gains/(Losses) on disposal of assets	20	(12)	26	57
Other operating expenses	(1,464)	(795)	(3,686)	(2,495)
OPERATING NET INCOME	992	111	2,716	(1,559)
Net interest	(39)	(57)	(122)	(184)
Change in fair value of financial instruments	237	(168)	539	(40)
Exchange gains/(losses)	(23)	173	40	149
Impairment of financial instruments	(4)	2	(10)	(23)
Other financial income and expenses	(36)	(60)	(142)	(177)
FINANCIAL RESULT	135	(110)	305	(275)
NET INCOME FROM INVESTMENTS ACCOUNTED FOR USING THE EQUITY METHOD	43	(33)	160	(1,011)
NET INCOME BEFORE TAX	1,170	(32)	3,181	(2,845)
Income tax	(459)	(63)	(1,226)	233
NET INCOME	711	(95)	1,955	(2,612)
NET INCOME FROM OPERATIONS ATTRIBUTABLE TO NON-CONTROLLING INTERESTS	(7)	1	(16)	34
TOTAL NET INCOME ATTRIBUTABLE TO THE PARENT	704	(94)	1,939	(2,578)
EARNINGS PER SHARE ATTRIBUTABLE TO THE PARENT	€/share	€/share	€/share	€/share
Basic	0.46	(0.07)	1.27	(1.65)
Diluted	0.46	(0.07)	1.27	(1.65)

Cash Flow Statement

(Unaudited figures) (€ millions)

Prepared according to International Financial Reporting Standards (IFRS-EU)

	JANUARY - SEPTEMBER	
	2021	2020
I. CASH FLOWS FROM OPERATING ACTIVITIES		
Net income before taxes	3,181	(2,845)
Adjustments to net income		
Depreciation and amortisation of non current assets	1,489	1,673
Other adjustments to results (net)	(55)	1,966
EBITDA	4,615	794
Changes in working capital	(1,173)	1,063
Dividends received	133	111
Income taxes received/ (paid)	(511)	7
Other proceeds from/ (payments for) operating activities	(251)	(241)
Other cash flows from/ (used in) operating activities	(629)	(123)
	2,813	1,734
II. CASH FLOWS USED IN INVESTMENT ACTIVITIES		
Payments for investment activities		
Companies of the Group, equity affiliates and business units	(300)	(82)
Fixed assets, intangible assets and real estate investments	(1,074)	(1,304)
Other financial assets	(1,285)	(1,098)
Payments for investment activities	(2,659)	(2,484)
Proceeds from divestments		
Companies of the Group, equity affiliates and business units	245	784
Fixed assets, intangible assets and real estate investments	65	9
Other financial assets	699	3,010
Proceeds from divestments	1,009	3,803
Other cashflow	12	45
	(1,638)	1,364
III. CASH FLOWS FROM/ (USED IN) FINANCING ACTIVITIES		
Issuance/ Repayment and Redemption of own capital instruments	340	886
Proceeds from/(payments for) equity instruments	(571)	(198)
Proceeds from issue of financial liabilities	8,860	7,556
Payments for financial liabilities	(7,345)	(8,645)
Payments for dividends and payments on other equity instruments	(593)	(328)
Interest payments	(234)	(298)
Other proceeds from/(payments for) financing activities	(362)	(66)
	95	(1,093)
Effect of changes in exchange rates from continued operations	(5)	(15)
NET INCREASE/(DECREASE) IN CASH AND CASH EQUIVALENTS	1,265	1,990
CASH AND CASH EQUIVALENTS AT THE BEGINNING OF THE PERIOD	4,321	2,979
CASH AND CASH EQUIVALENTS AT THE END OF THE PERIOD	5,586	4,969

Recognized Income and Expense Statement

(Unaudited figures) (€ millions)

Prepared according to International Financial Reporting Standards (IFRS-EU)

	JANUARY - SEPTEMBER	
	2021	2020
Net Income	1,955	(2,612)
Other comprehensive income. (Items not reclassifiable to net income)	16	(16)
Due to actuarial gains and losses	7	(9)
Investments accounted for using the equity method	11	(7)
Equity instruments with changes through other comprehensive income	0	0
Tax effect	(2)	0
Other comprehensive income. (Items reclassifiable to net income)	560	(966)
Cash flow hedging	(60)	(36)
Valuation gains / (losses)	(120)	(24)
Amounts transferred to the income statement	60	(12)
Translation differences	560	(931)
Valuation gains / (losses)	798	(893)
Amounts transferred to the income statement	(238)	(38)
Share of investments in joint ventures and associates:	0	0
Valuation gains / (losses)	0	0
Amounts transferred to the income statement	0	0
Tax effect	60	1
Total other comprehensive income	576	(982)
Total comprehensive income for the period	2,531	(3,594)
a) Attributable to the parent	2,513	(3,557)
b) Attributable to non-controlling interests	18	(37)

Statement of Changes In Equity

(Unaudited figures) (€ millions)

Prepared according to International Financial Reporting Standards (IFRS-EU)

Million euros	Equity attributable to the parent and other equity instrument holders							Non-controlling interests	Equity
	Shareholders' equity					Other cumulative comprehensive income			
	Share capital	Share premium and reserves	Treasury shares and own equity investments	Net income for the period attributable to the parent	Other equity instruments				
Closing balance at 12/31/2019	1,566	26,731	(1,170)	(3,816)	1,024	593	281	25,209	
Impact of new standards	0	0	0	0	0	0	0	0	
Adjusted opening balance	1,566	26,731	(1,170)	(3,816)	1,024	593	281	25,209	
Total recognized income/(expenses)	0	(16)	0	(2,578)	0	(963)	(37)	(3,594)	
Transactions with partners or owners	60	(448)	(52)	0	0	0	0	(440)	
Share capital increase/(reduction)	60	(60)	0	0	0	0	0	0	
Dividends and shareholder remuneration	0	(236)	0	0	0	0	0	(236)	
Transactions with treasury shares and own equity investments (net)	0	(152)	(52)	0	0	0	0	(204)	
Increases/(reductions) due to changes in scope	0	0	0	0	0	0	0	0	
Other transactions with partners and owners	0	0	0	0	0	0	0	0	
Other equity variations	0	(3,852)	0	3,816	908	(2)	1	871	
Transfers between equity-line items	0	(3,816)	0	3,816	0	0	0	0	
Subordinated perpetual obligations	0	(40)	0	0	903	0	0	863	
Other variations	0	4	0	0	5	(2)	1	8	
Closing balance at 09/31/2020	1,626	22,415	(1,222)	(2,578)	1,932	(372)	245	22,046	
Total recognized income/(expenses)	0	(4)	0	(711)	0	(518)	3	(1,230)	
Transactions with partners or owners	(58)	(1,258)	1,060	0	0	0	(1)	(257)	
Share capital increase/(reduction)	41	(41)	0	0	0	0	0	0	
Dividends and shareholder remuneration	0	(102)	0	0	0	0	(1)	(103)	
Transactions with treasury shares and own equity investments (net)	(99)	(1,115)	1,060	0	0	0	0	(154)	
Increases/(reductions) due to changes in scope	0	0	0	0	0	0	0	0	
Other transactions with partners and owners	0	0	0	0	0	0	0	0	
Other equity variations	0	(21)	0	0	4	0	(3)	(20)	
Transfers between equity-line items	0	0	0	0	0	0	0	0	
Subordinated perpetual obligations	0	(14)	0	0	4	0	0	(10)	
Other variations	0	(7)	0	0	0	0	(3)	(10)	
Closing balance at 12/31/2020	1,568	21,132	(162)	(3,289)	1,936	(890)	244	20,539	
Impact of new standards	0	0	0	0	0	0	0	0	
Adjusted opening balance	1,568	21,132	(162)	(3,289)	1,936	(890)	244	20,539	
Total recognized income/(expenses)	0	16	0	1,939	0	558	18	2,531	
Transactions with partners or owners	(41)	(1,263)	(314)	0	0	0	0	(1,618)	
Share capital increase/(reduction)	(41)	(386)	427	0	0	0	0	0	
Dividends and shareholder remuneration	0	(916)	0	0	0	0	0	(916)	
Transactions with treasury shares and own equity investments (net)	0	39	(741)	0	0	0	0	(702)	
Increases/(reductions) due to changes in scope	0	0	0	0	0	0	0	0	
Other transactions with partners and owners	0	0	0	0	0	0	0	0	
Other equity variations	0	(3,341)	0	3,289	353	(1)	1	301	
Transfers between equity-line items	0	(3,289)	0	3,289	0	0	0	0	
Subordinated perpetual obligations	0	(47)	0	0	352	0	0	305	
Other variations	0	(5)	0	0	1	(1)	1	(4)	
Closing balance at 09/31/2021	1,527	16,544	(476)	1,939	2,289	(333)	263	21,752	

Appendix IV - Basis of Presentation



Basis of preparation of the Financial Information

Group's reporting model

The financial information contained in this document, unless expressly indicated otherwise, was prepared in accordance with the Group's reporting model, which is described below:

Repsol presents its segment results including joint ventures and other companies that are jointly managed in accordance with the Group's investment percentage, considering operational and economic indicators within the same perspective and degree of detail as those for companies consolidated under the full consolidation method. Thus, the Group considers that the nature of its businesses and how results are analyzed for decision-making purposes are adequately reflected in this report.

On the other hand, given the nature of its business and to make its disclosures more readily comparable with those of its peers, the Group relies on Adjusted Net Income when measuring the earnings of each business segment. Adjusted Net Income means the current cost of supply (CCS), net of taxes and minority interests and excluding certain specific items of income and expense ("Special items").

For the current cost of supply (CCS) earnings, the cost of volumes sold is calculated based on procurement and production costs incurred during the period in question and not based on a weighted average cost, which is the accepted methodology under European accounting law and regulations. The difference between CCS earnings and earnings at weighted average cost is included in the so-called Inventory Effect, which also includes other adjustments to the valuation of inventories (write-offs, economic hedges, etc.) and is presented net of taxes and minority interests. This Inventory Effect largely affects the Industrial segment.

Furthermore, Adjusted Net Income does not include Special Items, i.e. certain material items that are presented separately to provide a more reliable view of the ordinary management of the businesses.

The Group's reporting model uses Alternative Performance Measures (APMs), meaning measures that are "adjusted" to those presented under IFRS-EU. The information, breakdowns and reconciliations are updated quarterly and available on Repsol's website.

Operating segments

The reporting segments of the Group are as follows:

- Upstream, corresponding to exploration and production of crude oil and natural gas reserves.
- Industrial: corresponding, mainly, to (i) refining activities, (ii) petrochemical, (iii) trading and transportation of crude oil and oil products and (iv) commercialization, transportation and regasification of natural gas and liquefied natural gas (LNG);
- Commercial and Renewables: corresponding, mainly, to (i) low carbon power generation and renewable sources, (ii) gas and power commercialization, (iii) mobility and commercialization of oil products and (iv) LPG.

Corporate and others includes (i) Corporation running expenses and, specifically, those expenses related to managing the Group that have not been invoiced to the business divisions as a service, (ii) the financial result and (iii) consolidation intersegment adjustments.

Disclaimer

This document contains statements that Repsol believes constitute forward-looking statements which may include statements regarding the intent, belief, or current expectations of Repsol and its management, including statements with respect to trends affecting Repsol's financial condition, financial ratios, results of operations, business, strategy, geographic concentration, production volume and reserves, capital expenditures, costs savings, investments and dividend payout policies. These forward-looking statements may also include assumptions regarding future economic and other conditions, such as future crude oil and other prices, refining and marketing margins and exchange rates and are generally identified by the words "expects", "anticipates", "forecasts", "believes", "estimates", "notices" and similar expressions. These statements are not guarantees of future performance, prices, margins, exchange rates or other events and are subject to material risks, uncertainties, changes and other factors which may be beyond Repsol's control or may be difficult to predict. Within those risks are those factors described in the filings made by Repsol and its affiliates with the "Comisión Nacional del Mercado de Valores" in Spain and with any other supervisory authority of those markets where the securities issued by Repsol and/or its affiliates are listed.

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This document mentions resources which do not constitute proved reserves and will be recognized as such when they comply with the formal conditions required by the system "SPE/WPC/AAPG/SPEE/SEG/SPWLA/EAGE Petroleum Resources Management System" (SPE-PRMS) (SPE – Society of Petroleum Engineers).

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The information contained in the document has not been verified or revised by the External Auditors of Repsol.

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