

REPSOL POSTS NET INCOME OF 610 MILLION EUROS

- Repsol posted net income of 610 million euros in the first quarter of 2018. Adjusted net profit, which specifically measures the performance of the company's business units, increased to 616 million euros.
- The company increased its hydrocarbon production, reaching 727,000 barrels of oil equivalent per day, the highest since 2012.
- Earnings from the Upstream unit (Exploration and Production) increased by 43% due to higher production volumes and efficiency measures implemented in recent years, which have contributed to improve the company's realization prices.
- The Downstream unit (Refining, Chemicals, Marketing, Lubricants, Trading, LPG and Gas & Power) continued to demonstrate a strong performance, with earnings of 425 million euros supported by significant improvement in the Marketing, LPG, Trading and Gas & Power units.
- The Board of Directors convened the Annual General Meeting, where and proposed an increase in shareholder distribution for the year to an equivalent of 0.90 euros per share.
- In addition, the Annual General Meeting will vote on a reduction in share capital through the cancellation of the company's own shares by an amount equivalent to the shares to be issued in 2018 through scrip dividends.

616 million euros

Adjusted net profit increased by 8%.

727 thousand boe/day

Record production

320 million euros

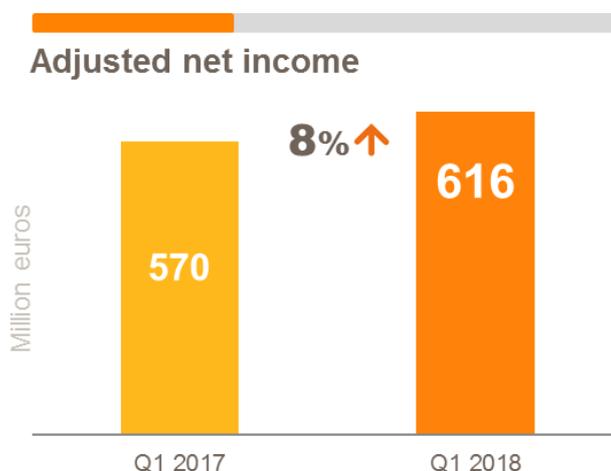
Upstream increases its earnings by 43%

6.6 Dollars per barrel

The refining margin indicator well above targets

Repsol posted a net income of 610 million euros in the first quarter of 2018, compared 689 million euros earned in the first quarter of 2017, when the company booked an extraordinary effect on the value of oil product inventories held as part of Spain's strategic reserve due to the appreciation in the price of oil.

Adjusted net income, which specifically measures the performance of the company's business units excluding inventory effects, reached 616 million euros, compared with the 570 million euros earned between January and March 2017, which represents an increase of an 8%.



The company relied on the flexibility afforded by its integrated business model and on the efficiency and value creation measures implemented to successfully navigate the period which, compared with the same period last year, was marked by higher crude oil prices (Brent +24%), lower gas prices (Henry Hub -9.4%), and a weak dollar against the euro (-15%) and an international environment that was generally less favorable to industrial businesses.

Adjusted net income, which specifically measures business performance, increased by 8%

Performance of the Upstream unit was outstanding, with an income of 320 million euros, 43% greater than that obtained between January and March of last year. The measures taken as part of the synergies and efficiencies program, the greater production volume and the increase in realization prices of crude oil and gas led to improved performance.

Downstream earnings were 425 million euros, during a quarter in which the Marketing, LPG, Trading and Gas & Power units improved their performance. As for the Refining and Chemicals units, they were affected by planned maintenance shutdowns scheduled in three of the company's industrial facilities.

EBITDA reached 1.804 billion euros, in line with the 1.844 billion euros earned between January and March 2017.

After the end of the quarter, Repsol's Board of Directors agreed to call the Ordinary Annual General Meeting, which will take place May 11th. The Board agreed to propose a gross shareholder distribution equivalent to 0.50 euros per share, through the "Repsol Flexible Dividend" program and as a substitute for the final dividend of the 2017 fiscal year. This distribution is in addition to that approved by the company as part of the same program and as a substitute for the final dividend of 2017, for an

At the Annual General Meeting, the Board will propose an increase in shareholder distribution that will be equivalent to 0.90 euros per share.

equivalent gross amount of 0.40 euros per share. The total shareholder remuneration will increase to an equivalent of 0.90 euros per share.

In addition, at the Annual General Meeting the Board will propose a reduction in share capital, through the cancellation of treasury stock by an amount equivalent to the shares issued in 2018 through the scrip dividends.

Furthermore, on February 22nd, 2018, Repsol reached an agreement with Rioja Bidco Shareholdings, S.L.U., a company controlled by CVC-advised funds, for the sale of its 20.072% share in Gas Natural, for a total of 3,816,314,502 euros: equivalent to 19 euros per share.

Upstream: record production and increased earnings

The adjusted net income of the Upstream unit increased by 43% to 320 million euros, compared with 224 million earned in the same period in the 2017 fiscal year.

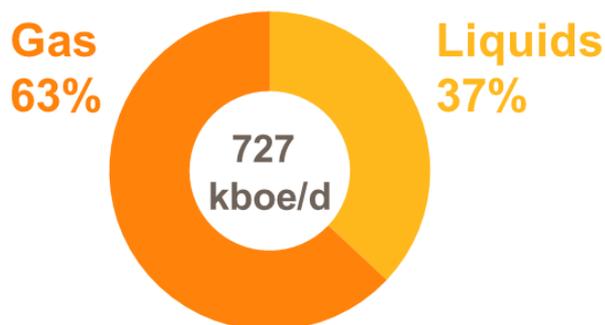
The company's management and the implementation of its efficiencies and synergies program have made this increase in earnings possible, for which the increase in production and improved realization prices of crude oil and gas were crucial.

Earnings in the
Upstream area
increased by 43%

International raw materials benchmark prices saw fluctuation during the period. The Brent crude oil benchmark increased by 24% in relation to the same period in 2017, with an average price of 66.8 dollars per barrel. In contrast, the Henry Hub gas benchmark declined 9.4% compared to the first quarter last year, to an average price of 3 dollars per million Btu.

During this period, Repsol's hydrocarbon production reached 727 thousand barrels of oil equivalent per day, a record since 2012 thanks to increased activity in Libya, the startup of Juniper (Trinidad and Tobago), Shaw and Cayley (United Kingdom), Reggane (Algeria) and Kinabalu (Malaysia), and the acquisition of the Visund field (Norway).

The largest production since 2012



During the period, the company announced a new hydrocarbon discovery in Colombia in the CPO-9 block, which is part of the major development project of Akacias, whose first phase was approved in 2018.

In Norway, the company signed an agreement in early February to acquire 7.7% of the Visund field, located in the North Sea. With this deal Repsol increases its production in the country by 50% to 30,000 barrels of oil equivalent per day.

In the month of March, the company was awarded two new exploration blocks in Mexico to reach a total of six licenses obtained since the liberalization of the sector last year. In Brazil, Repsol won three awards in the BR-15 round.

Downstream: strength and innovation

The Downstream unit increased its adjusted net income to 425 million euros, compared with the 500 million euros it recorded between January and March 2017.

Industrial businesses, Refining and Chemicals, which were influenced by a less favorable environment, and for the performed planned maintenance shutdowns in the industrial facilities of Puertollano, Tarragona and Sines (Portugal) during this period. These halts have allowed the company to implement improvements in innovation, efficiency and productivity at its facilities, enabling Repsol to remain at the forefront of the sector in Europe.

The areas of Marketing, LPG, Trading and Gas & Power improved their activity.

The refining margin indicator during the quarter was 6.6 dollars per barrel, higher than expected, which also increased distillation in its facilities thanks to the improvement of operations in the plants.

The Trading and Gas & Power unit increased its earnings with higher margins, favored by the low temperatures recorded during the month of January in the northeast of the United States. Similarly, the LPG business improved its performance and increased its sales, with improved margins of regulated and unregulated bottled gas, and benefited by increased demand due to the decrease in temperatures.

Repsol continued to innovate to provide greater value to its customers and advanced in its growth strategy for digital business.

For its part, the Marketing area increased its earnings and sales, while it continued to innovate to provide more value to customers. The commercial alliance with El Corte Inglés has been strengthened by integrating its credit card in Repsol's payment app, Waylet, for paying at service stations. In this way, the 600,000 clients who use the El Corte Inglés card each year will benefit from the advantages of the payment app in the Repsol stations network.

Furthermore, as part of its growth strategy for digital business, Repsol earlier this year acquired 70% of the Klikin digital platform, which will evolve its Waylet app into a universal means of mobile payment that can be used in additional points of sale beyond service stations.

In the month of January, the company also announced the launch of its new car-sharing service, Wible, in association with Kia. It will begin operating in Madrid in the second half of the year.

In the month of March and as part of its international expansion strategy, Repsol opened its first service stations in Mexico, the startup of a long-term project to achieve an 8-10% market share in the country in the next five years.

Repsol earnings by segment^[*]

Million euros	1Q 2017	1Q 2018	Variation %
Upstream	224	320	
Downstream	500	425	
Corporate and others	[154]	[129]	
ADJUSTED NET INCOME	570	616	8.1%
Inventory effect	84	[9]	
Special items	35	3	
NET INCOME	689	610	-11.5%

Key business figures^[*]

	1Q 2017	1Q 2018	Variation %
Oil and gas production [Thousand boepd]	693	727	4.8%
Crude processed [million tons]	10.9	11.6	5.7%
Sales of oil products [Thousand tons]	12,064	12,096	0.3%
Sales of petrochemical products [Thousand tons]	712	688	[3.4]%
LPG sales [Thousand tons]	436	437	0.3%

(*) The earnings for each segment and the main figures include those from joint ventures, or other managed companies operated as such, in accordance with the percentage of interest held by the Group, considering its operational and economic metrics in the same manner and with the same detail as for fully consolidated companies. For more information on the definition of business segments and the presentation model of the Group's financial results, see Note 2.6 of the Interim Consolidated Financial Statement corresponding to the first quarter of 2018, which is to be registered today in the Spanish Securities Market Commission (Comisión Nacional del Mercado de Valores) and is viewable on Repsol.com

Average production by geographical area
(Barrels of oil equivalent per day)

Europe, Africa and Brazil	167 kboe/d
Latin America and Caribbean	301 kboe/d
North America	178 kboe/d
Asia & Russia	81 kboe/d
TOTAL PRODUCTION	727 kboe/d

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Unless the law requires it, Repsol does not undertake to publicly update or revise these forward-looking statements even if new data is published or new facts are produced.

Any of the resources mentioned do not to date constitute proved resources and will be recognized as such when they meet the formal criteria required by the "SPE/WPC/AAPG/SPEE Petroleum Resources Management System" (SPE-PRMS) (SPE – Society of Petroleum Engineers).

In October 2015, the European Securities Markets Authority (ESMA) published its Guidelines on Alternative Performance Measures (APMs). The guidelines apply to regulated information published on or after 3 July 2016. The information and breakdowns relative to the APMs used in this press release are included in Annex 3 "Alternative Performance Measures" in the interim condense consolidated financial statement 1Q 2018 and the [Repsol website](#).

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