


ADJUSTED NET INCOME
€2.4
 billion

HIGHER YEAR ON YEAR
▲ 25%

INTEGRATED MODEL

The results show the strength of Repsol's integrated business model


BREAKEVEN

 AROUND
\$40/bbl
NORTH SLOPE, ALASKA

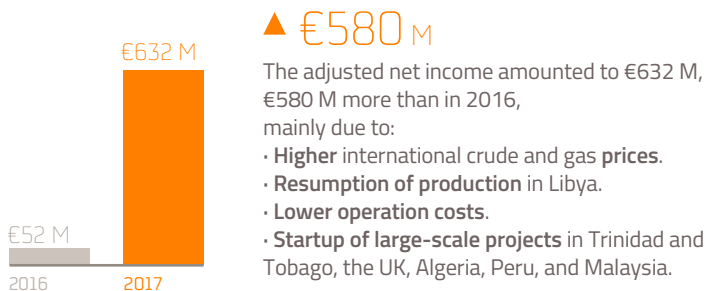
The largest conventional hydrocarbon discovery in the last 30 years in the United States.

TRINIDAD AND TOBAGO

Repsol discovered the largest volume of gas to be uncovered in the last five years.

▲ 10%

Repsol share prices went up 10% over the course of the year, surpassing the Ibex 35 index and in line with the average for the European Oil&Gas sector.

Upstream
Exploration and Production
ADJUSTED NET INCOME

PRODUCTION (in thousand BOE/day)
North America

174 kboe/day

Latin America and the Caribbean

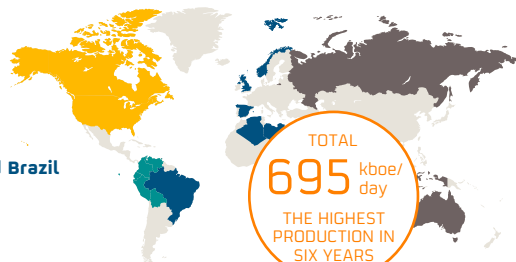
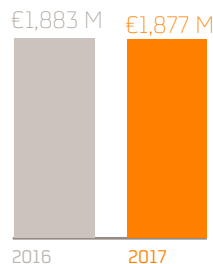
297 kboe/day

Europe, Africa, and Brazil

139 kboe/day

Asia and Russia

85 kboe/day


Downstream
Refining, Chemicals, Marketing, Lubricants, LPG, Trading and Gas&Power
ADJUSTED NET INCOME

REFINING

Increase in the processed crude volume and improvement of the margin index.

REFINING MARGIN
\$6.8/bbl
 In Spain, compared to the \$ 6.3 /bbl of 2016.

CHEMICALS

The chemicals business has continued to show strength and obtained solid results for yet another year.


COMMERCIAL BUSINESS UNITS

Commercial business units achieved results in line with 2016. The improved performance of Marketing and the new, innovative services on offer to customers are noteworthy.

Strategic Plan 2016-2020

Repsol met the main objectives of the 2016-2020 Strategic Plan. In 2018, the Company will be in a position to redefine and present its new projects for the future.

SAVINGS
€2.4 BILLION approx.

 The savings goal has been met a **year earlier** thanks to the synergies and efficiency program.

Solid financial position
RATING
▲ BBB

 S&P, Moody's, and Fitch **raised our rating** to BBB with a stable outlook.

NET DEBT
▼ 23%

 The Group's net debt stood at **€6.267 M**, €1.877 M lower than in 2016.

EBITDA CCS
▲ 31%

 The EBITDA CCS obtained amounted to **€6,450 M**, 31% higher year on year.

DEBT/EBITDA
0.95

The net debt /EBITDA CCS ratio was 0.95.

¹ The company carries out a good part of its activities through joint ventures. This means that, when it comes to making decisions on fund allocation or performance assessment, the operating and financial figures of joint ventures are analysed from the same perspective and as thoroughly as those of companies consolidated by global integration. This is the reason why all sector figures include, according to percentage shares, those of joint ventures or companies managed as such. In fiscal year 2014, Repsol decided to take into account the current business environment and use an accounting method for better comparison with the results of other companies in the same industry. Now, Repsol reports its recurring net income based on restocking costs of continued operations (adjusted net income), excluding both discontinued operations and inventory effects.

This is, by no means, a recommendation or offer to buy shares in Repsol, as established in Law 24/1988, of 28 July, on the Stock Exchange, and the associated development regulations. Furthermore, this is not a purchasing or trading offer, nor an equity purchasing, selling or trading order elsewhere.

This report contains information and statements that are actually estimates or forecasts about Repsol. Such estimates or forecasts may contain statements about plans, goals and expectations, including statements on trends affecting Repsol's finances, financial ratios, operating income, business, strategies, geographical concentration, production and reserves, capital expenditure, cost savings, investments and dividend policy. Such estimates or forecasts may contain assumptions on future economic or financial situations such as future crude oil prices or other prices, refining or marketing margins and currency exchange rates. Estimates or future prospects are generally identified with the verbs 'hope', 'expect', 'think', 'believe', 'estimate', or the like. Said statements or claims do not guarantee future compliance, prices, margins, currency exchange rates, and so forth, and are subject to significant risks, uncertainties, changes or other factors beyond Repsol's control or difficult to predict.

Among these risks and uncertainties there are factors and situations on which information is provided in statements or documents filed by Repsol and its affiliates with the Spanish Stock Exchange, the Argentine Stock Exchange, the U.S. Securities and Exchange Commission, and other market supervising agencies in the markets where Repsol or its affiliates trade their shares.

Repsol undertakes to fulfil its obligations only as established in the laws in force, even if new data are published or new situations arise, as far as public announcements of updated or revised facts are concerned.

The information contained here has not been verified or reviewed by Repsol's external auditors.

In October 2015, the European Securities Markets Authority (ESMA) published the Guidelines on Alternative Performance Measures (APM), of mandatory application for the regulated information to be published from 3 July 2016. Information and disclosures related to APM used on the present Q4 2017 Results Earnings Release are included in Appendix I "Alternative Performance Measures" of the Consolidated Management Report for 2017 and Repsol's website.

Repsol publish today the consolidated Financial Statements and the consolidated Management Report for 2017 and the full year of 2017 available on Repsol's and CNMV's (Comisión Nacional del Mercado de Valores) websites.