



Preview of income statement for fourth quarter 2006

Net income in the year reaches Eu3,124 million

Unaudited figures (IFRS)

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05	FOURTH QUARTER 2006 RESULTS	Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
REPORTED EARNINGS (Million euro)							
1,361	1,772	845	-37.9	INCOME FROM OPERATIONS	6,161	5,911	-4.1
549	869	473	-13.8	NET INCOME	3,120	3,124	0.1
PROFORMA INDICATORS (Million euro)							
1,832	1,616	974	-46.8	ADJUSTED OPERATING INCOME	6,694	5,776	-13.7
998	844	547	-45.2	ADJUSTED NET INCOME	3,525	3,092	-12.3
EARNINGS PER SHARE							
0.45	0.71	0.39	-13.8	Euro per share	2.56	2.56	0.1
0.53	0.90	0.51	-3.8	Dollars per share	3.03	3.37	11.2

FOURTH QUARTER 2006 HIGHLIGHTS

- **Income from operations** in fourth quarter 2006 was Eu845 million. This year-on-year drop, despite higher oil prices, with the exception of Argentina, is due to several factors, including increased taxes, exploration costs, and rising costs throughout the industry. Results were also affected by the evolution of refining margins due to the stock losses and the depreciation of the dollar against the euro. Excluding non-recurring items, adjusted operating income was Eu974 million. **EBITDA** was Eu1,918 million, 22.5% less than in fourth quarter 2005, and **earnings per share** were Eu0.39.
- **Net income** in the fourth quarter was Eu473 million. Excluding non-recurring items, adjusted net income was Eu547 million.
- **Production** in the quarter was 1,101,100 boepd, 1.4% down against fourth quarter 2005, principally as the result of the migration from operating concessions to joint ventures in Venezuela as of last April and decreased liquids production in Argentina. Production growth in Trinidad & Tobago, Albacora Leste (Brazil), Camisea (Peru), and higher gas production in Argentina partially compensated these effects.
- Sacyr Vallehermoso notified the Spanish stock market authorities, the Comisión Nacional del Mercado de Valores (CNMV) on 26 November 2006 that its stake in Repsol YPF was 20.01%, thereby becoming Repsol YPF's largest shareholder.
- On 11 January 2007, Repsol YPF paid an interim dividend against 2006 of Eu0,36 (20% higher than the interim dividend paid in 2005) in keeping with the Company's Strategic Plan contemplating an annual double-digit increase.
- The Repsol YPF Board of Directors on 31 January 2007 approved the appointment of José Manuel Loureda and Manuel Raventós as institutional outside directors to fill the vacancies produced by the resignation of Ignacio Bayón and Ricardo Fornesa, respectively.
- On 9 February 2007, REPSOL INTERNATIONAL FINANCE B.V., completed two 5 and 10-year bond issues, guaranteed by Repsol YPF, for the amount of Eu750 and Eu500 million, respectively.
- On 23 January 2007, Repsol YPF submitted the Development Plan, pending definitive approval, to the state-owned company NOC, for field I/R in blocks NC 115/NC 186, which has 1,261 million barrels of oil in place and 474 million barrels of recoverable reserves. These reserves were discovered over the course of the last two years.



1. BREAKDOWN OF THE CONSOLIDATED INCOME STATEMENT

1.1.- Fourth quarter results

Net income in the quarter was Eu473 million. Excluding non-recurring items, adjusted net income was Eu547 million.

EBITDA reached Eu1,918 million and earnings per share were Eu0.39 in fourth quarter 2006 versus Eu0.45 in the same quarter 2005.

Oil and gas prices remained high in this quarter, above fourth quarter 2005 levels while the lower refining margin indicator in this fourth quarter was partially compensated by improvement in Marketing, LPG, Chemicals, and Gas & Power activities.

Quarterly figures also reflect increases in the tax caption, resulting from price increments, technical exploration amortizations, and the significant stock losses.

Lastly, costs maintained an upward trend in line with industry parameters.

1.2.- 2006 results

Net income in 2006 was Eu3,124 million, very similar to the figure for 2005. EBITDA reached Eu9,053 million in comparison to Eu9,139 million in 2005 and earnings per share remained flat year-on-year.

2006 results reflect a significant increase in realisation prices. The widespread rise in crude oil prices, with Brent trading \$10 per barrel higher than in 2005, was accompanied by a substantial increase in gas realisation prices. Negotiations with PDVSA on the migration of operating contracts to joint ventures have contributed to these increases, which were, however, countered by lower production in Venezuela. Although the negotiation of contracts in Bolivia boosted realisation prices, the net impact was negligible due to tax increases.

In Refining, the effects of lower margins in 2006 and the negative impact on stocks outstripped improvements shown in the Marketing, LPG, Chemicals, and Gas & power business lines.

2. BREAKDOWN OF RESULTS BY BUSINESS AREA

2.1. EXPLORATION & PRODUCTION

Unaudited figures (IFRS)

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05		Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
697	962	396	-43.2	INCOME FROM OPERATIONS (Million euro)	3,246	3,286	1.2
1,045	1,126	575	-45.0	ADJUSTED INCOME FROM OPERATIONS (Million euro)	3,709	3,628	-2.2
537.1	529.0	515.9	-4.0	OIL AND LIQUIDS PRODUCTION (Thousand boepd)	553.7	525.2	-5.1
3,257	3,522	3,286	0.9	GAS PRODUCTION (*) (Million scf/d)	3,437	3,387	-1.5
1,117.2	1,156.1	1,101.1	-1.4	TOTAL PRODUCTION (Thousand boepd)	1,165.8	1,128.3	-3.2
1,017	2,260	676	-33.5	INVESTMENTS (Million euro)	1,948	4,062	108.5
95	88	168	76.8	EXPLORATION EXPENSE (Million euro)	264	377	42.8

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05	REALISATION PRICES	Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
56.90	69.60	59.68	4.9	Brent (\$/bbl)	54.52	65.14	19.5
60.02	70.54	62.92	4.8	WTI (\$/bbl)	56.71	66.24	16.8
39.88	50.57	42.33	6.1	LIQUIDS (\$/bbl)	37.14	46.29	24.6
2.02	2.12	2.46	21.8	GAS (\$/Kscf)	1.60	2.16	35.0

1,000 M scf/d = 28.32 M m³/d = 17.809 Mboepd
* See table in page 4

Income from operations in fourth quarter 2006 reached Eu396 million. Excluding non-recurring items, adjusted income from operations was Eu575 million, lower than the Eu1,045 million posted a year earlier. Higher crude oil realisation prices outside ABB were up \$11 per barrel, mainly because of Venezuela, which accounted for Eu110 million, whereas in ABB, prices did not record any year-on-year variation.

Gas prices also showed improvement, reaching \$2.46/kscf in fourth quarter 2006, boosting revenues by Eu170 million. Enhanced performance was attributable mainly to Bolivia and, to a lesser extent, Venezuela.

Higher realisation prices were, however, partially absorbed by tax increases that resulted in an additional Eu200 million expense and by Eu35 million because of lower throughput.

The increase in technical amortizations represented Eu110 million, and increased exploration activities had an additional impact on the profit and loss account of Eu84 million.

The fall in the marketing margin on LNG from Trinidad & Tobago, due to the start-up of the combined cycle plant in Cartagena, with 1,200 MW installed capacity, by Gas Natural SDG, as well as tensions in the international LNG market that made it necessary to send most of this country's production to Spain, instead of the more lucrative U.S. market, also had a negative impact. This situation, which will be partially reversed over the coming months, reduced income by Eu87 million in the quarter, the euro/dollar exchange rate had a negative impact of Eu50 million, and the provision to cover the exit costs of our activities in Dubai implied a charge of Eu37 million against the profit and loss account.

Lastly, rising costs, up approximately 17%, represented Eu105 million euros, in line with the overall inflation affecting the entire industry.



2006 results

Income from operations in the 2006 was Eu3,286 million versus Eu3,246 million in 2005. Adjusted figures were Eu3,628 million in 2006 and Eu3,709 million in 2005.

The higher realisation prices reflected in the table produced an additional revenue of Eu1,300 million in liquids and Eu700 million in gas, although these amounts were offset by a drop in production (Eu478 million), which went from 1,166 kboepd to 1,128 kboepd mainly in Venezuela where output fell 46 kboepd.

Higher taxes and amortizations represented Eu609 and 558 million, respectively, while cost increases accounted for approximately Eu350 million.

Net production of Libyan and Algerian contracts has been adjusted in accordance with the economic interest method for each of the reported periods in order to align operating figures and financial data. To make it easier to follow future earnings presentations, a breakdown of the Repsol YPF Group production figures for each of the periods is detailed in the following table:

(Kboepd)	1Q05	2Q05	3Q05	4Q05	Total 2005	1Q06	2Q06	3Q06	4Q06	Total 2006
Total production with adjustment	1,156.2	1,206.4	1,183.7	1,117.2	1,165.8	1,130.2	1,126.0	1,156.1	1,101.1	1,128.3
Total production without adjustment	1,131.6	1,179.7	1,157.2	1,089.4	1,139.4	1,102.3	1,098.3	1,127.5	1,072.0	1,100.0

Fourth quarter **investments** in the Exploration & Production area were Eu676 million, 33.5% less than in the same quarter of 2005 which included the acquisition of the company's assets in Peru and Trinidad & Tobago and mining rights in Brazil and Venezuela. These effects were partially offset by larger investments in development and exploration and the start of the Canaport and Gassi Touil projects.

Investments in development accounted for 69.5% of the total for the quarter, and were spent mostly in Argentina (55%), the U.S. (12%), Trinidad & Tobago (10%), Venezuela (6%), and Ecuador (4%).

2006 investments in Exploration & Production were 108.5% higher year-on-year, reaching Eu4,062 million, and included the acquisition of Shenzi for Eu1,727 million, commencement of the Canaport and Gassi Touil projects, the acquisition of a 10% stake in West Siberian Resources, and greater expenditure in development and exploration.

Investments in development in 2006 represented 37.0% of the total, and were spent mostly in Argentina (59%), Trinidad & Tobago (9%), Venezuela (8%), the U.S.A. (6%), Ecuador (4%), and Algeria (3%).

2.2. REFINING & MARKETING

Unaudited figures (IFRS)

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05		Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
590	362	244	-58.6	INCOME FROM OPERATIONS (Million euro)	2,683	1,855	-30.9
670	350	281	-58.1	ADJUSTED INCOME FROM OPERATIONS (Million euro)	2,726	1,812	-33.5
65	29	55	-15.4	ADJUSTED LPG INCOME FROM OPERATIONS (*) (Million euro)	158	208	31.6
15,258	14,576	14,951	-2.0	OIL PRODUCT SALES (Thousand tons)	57,940	58,732	1.4
895	821	955	6.7	LPG SALES (Thousand tons)	3,343	3,725	11.4
290	187	474	63.4	INVESTMENTS (Million euro)	995	966	-2.9

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05	REFINING MARGIN INDICATORS (\$/bbl)	Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
7.11	5.87	4.39	-38.3	Spain	7.18	5.55	-22.7
13.69	8.61	8.65	-36.8	ABB	12.68	8.88	-30.0
8.99	6.35	5.69	-36.7	Repsol YPF	8.46	6.36	-24.8

(*) LPG income from operations is included into Refining & Marketing.

Income from operations in fourth quarter 2006 was Eu244 million in comparison with Eu590 million in the fourth quarter 2005. Adjusted income for these same periods totalled Eu281 and 670 million, respectively.

These variations are mainly attributable to the drop in refining margins, lower distillation levels resulting from the scheduled turnarounds at the Tarragona, La Coruña, and Bilbao refineries, and the considerable stock losses due to the evolution of crude oil and product prices in the last quarter of 2006 in comparison with the previous year. On the upside, the margin-volume mix in marketing and LPG activities showed improvement. The effects of the above were as follows:

A drop of \$3.3 per barrel in the refining margin reduced income by Eu250 million, while the decrease in distillation levels accounted for approximately Eu50 million. Stock losses reduced results by Eu195 million.

On the positive side, light product sales increased in Spain and Argentina, with margin improvement, mainly in Argentina, having a combined impact of Eu84 million. LPG sales and margins also showed an increase of Eu53 million year-on-year.

2006 results

Income from operations in 2006 was Eu1,855 million compared to Eu2,683 million in 2005. This drop was mainly the outcome of lower refining margins (approximately Eu600 million) and the negative Eu250 million for stock losses.

Total oil product sales grew 1.4% to 58.7 million tons. In Spain, light product sales to our own network were up 1.1% year-on-year, while in Argentina, these sales were 10% higher.

Marketing margins in Spain were higher than in 2005, with this activity showing an overall improvement of Eu127 million. In Argentina, however, margins were considerably lower because of the impossibility of



passing product price increments on to retail prices, with these narrower margins causing a loss of Eu186 million.

On like-to-like terms, LPG sales fell 1.5% versus the previous year, dropping 9.6% year-on-year in Europe to 1,907 thousand tons and climbing 8.7% in Latin America. LPG margins were higher than a year ago, in Spain boosted by the trend in international prices as reflected in the feedstock term for calculating the retail price, and in Latin America thanks to improvement in most countries in this region.

This activity shows an overall (margin, volume) improvement of Eu133 million, partially offset by costs associated with factory shutdowns, tax provisions, and other items which brought this figure down to Eu45 million with respect to the previous year.

Fourth quarter 2006 **investments** in the Refining & Marketing area were Eu474 million, mainly allotted to current refining projects. Investments in 2006 totalled Eu966 million, mainly spent on improving operations, fuel quality, safety and the environment, and on conversion projects, as well as revamping and upgrading the service station network.

2.3. CHEMICALS

Unaudited figures (IFRS)

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05		Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
43	85	145	237.2	INCOME FROM OPERATIONS (Million euro)	308	353	14.6
50	84	89	78.0	ADJUSTED INCOME FROM OPERATIONS (Million euro)	260	299	15.0
1,245	1,295	1,149	-7.7	CHEMICAL PRODUCT SALES (Thousand tons)	4,644	4,778	2.9
52	58	94	80.8	INVESTMENTS (Million euro)	170	222	30.6

4Q 2005	4Q 2006	4Q 2006	% Variation 4Q06/4Q05	INTERNATIONAL MARGIN INDICATORS	Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
518	569	707	36.5	Cracker (Euro per ton)	475	548	15.4
390	358	353	-9.5	Derivatives Europe (Euro per ton)	357	355	-0.6
262	275	369	40.8	Derivatives Latin America (US\$ per ton)	256	298	16.4

These indicators represent feedstock margins based on international petrochemical product prices in reference markets, incorporating the main products in the Repsol YPF chemical product mix, and weighted according to the nominal capacity of production plants.

Fourth quarter 2006 **income from chemical operations** was Eu145 million versus Eu43 million in the same quarter a year earlier. Excluding non-recurring items, adjusted operating income climbed 78.0% year-on-year boosted by higher margins in Base Petrochemicals worldwide and in Derivatives in Latin America.

The base petrochemical margin in this quarter was higher than in previous quarters shored up by the combined effect of high olefin prices and year-low naphtha prices. Derivative margins in Europe remained at similar levels as in the previous nine months, although below fourth quarter 2005 levels due to higher olefin prices. In relation to Derivatives in Latin America, methanol margins were considerably higher.

At 1,149 thousand tons, fourth quarter 2006 petrochemical product sales were 7.7% down year-on-year and 11.3% lower quarter-on-quarter due to the scheduled turnaround at the Sines complex in fourth quarter and the end of the high season for fertilizers.

2006 results

Income from operations from January to December 2006 was Eu353 million, 14.6% up year-on-year. Excluding non-recurring items, adjusted income from operations was 15.0% higher year-on-year boosted by higher international margins and sales growth, despite higher energy costs.

At 4,778 thousand tons, total petrochemical product sales were 2.9% up on the same period a year earlier. In this respect, it should be mentioned that there was a scheduled turnaround at the Puertollano cracker and several derivatives plants in 2005 and the already mentioned turnaround at the Sines complex in the last quarter of 2006, in addition to a capacity increase following the acquisition of a 50% stake in Transformadora de Propileno (TdP) in September 2005.

Fourth quarter 2006 **investments** in Chemicals were Eu94 million, 80.8% higher year-on-year. Investments in 2006 totalled Eu222 million and included a revamp at the PO/SM plant at Tarragona to increase its capacity by 33%, plus capacity increase of the cracker and High Density plant at the Sines complex.



2.4. GAS & POWER

Unaudited figures (IFRS)

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05		Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
99	115	108	9.1	INCOME FROM OPERATIONS (Million euro)	389	469	20.6
76	101	106	39.5	ADJUSTED INCOME FROM OPERATIONS (Million euro)	316	398	25.9
120	71	92	-23.3	INVESTMENTS (Million euro)	457	328	-28.2

Income from operations in fourth quarter 2006 rose 9.1% year-on-year to Eu108 million versus Eu99 million posted a year ago. Discounting the effect of non-recurring items, income was up 39,5%, reflecting income growth in Gas Natural SDG, particularly in the power business in Spain and in the natural gas marketing activity in Spain.

The power business in Spain continued to benefit from good power generation performance thanks to high sales prices in the wholesale market, the start-up of the 1,200 MW power station in Cartagena at the end of 2005, and the contribution of wind power. The restructuring of the customer portfolio also had a positive impact on wholesale and retail results.

In Latin America, enhanced earnings were mainly driven by the contribution of activities in Colombia and Brazil.

2006 results

Income from operations in 2006 totalled Eu469 million versus Eu389 million in the previous year. This rise is mainly attributable to the positive earnings performance by Gas Natural SDG.

Fourth quarter 2006 **investments** in Gas & Power totalled Eu92 million. Investments in the year totalled Eu328 million, and were lower than in 2005, which included the acquisition of Dersa, a wind power generation company.

2.5. CORPORATE AND OTHERS

This caption reflects income not attributable to operating areas. An expense of Eu48 million was booked in fourth quarter 2006. Results in 2006 include Eu298 million in non-recurring revenue from the cancellation of the price hedge contract entered into by Empresa Petrolera Andina, S.A. and Petrobras, S.A. in 2002.

3. FINANCIAL INCOME/CHARGES, DEBT, AND INVESTMENTS

Unaudited figures (IFRS)

BREAKDOWN OF NET DEBT (Million euro)	3Q06	4Q06	% Variation 4Q06/3Q06	Jan - Dec 2006
NET DEBT AT THE START OF THE PERIOD	4,111	5,870	42.8	4,513
EBITDA	-2,424	-1,918	-20.9	-9,053
VARIATION IN TRADE WORKING CAPITAL	348	-968	-378.2	460
INVESTMENTS (1)	2,611	1,410	-46.0	5,734
DIVESTMENTS	-65	-252	287.7	-478
DIVIDENDS (including those of affiliates)	369	28	-92.4	825
TRANSLATION DIFFERENCES (2)	-8	-182	2,175	-556
TAXES	696	334	-52.0	2,236
OTHER MOVEMENTS	232	74	-68.1	715
NET DEBT AT THE END OF THE PERIOD	5,870	4,396	-25.1	4,396
NET DEBT + PREFERRED SHARES AT THE CLOSE OF THE PERIOD	9,372	7,841	-16.3	7,841
Debt ratio				
TOTAL CAPITAL EMPLOYED (Million euro)	27,963	25,883	-7.4	25,883
NET DEBT/CAPITAL EMPLOYED (%)	21.0	17.0	-19.0	17.0
NET DEBT + PREFERRED SHARES/CAPITAL EMPLOYED (%)	33.5	30.3	-9.6	30.3

- (1) In addition, there are other financial investments totalling Eu3 million, bringing total investments to Eu5,737 million (See investment table).
(2) At 31 December 2006, Eu1 = \$1.317

The company's net debt at the end of fourth quarter 2006 was down by Eu1,474 million, reaching Eu4,396 million at the end of 2006.

The main reason behind the considerable drop in net debt during fourth quarter 2006 was the large volume of cash flow, which included Eu1,918 million EBITDA generated in the period plus a Eu968 million reduction in working capital, the volume of which was similar to the level at the beginning of the year. This made it possible to easily finance investments in the period totalling Eu1,410 million.

In addition, the depreciation of the dollar against the euro contributed to a debt reduction of Eu182 million.

Total debt at 31 December 2006 was down Eu117 million year-on-year despite the strong investment effort made in acquiring assets in the Gulf of Mexico.

The net debt to capital employed ratio in December 2006 was 17.0%, falling 1.2 percentage points with respect to December 2005. Taking preferred shares into account, this ratio went from 32.3% in December 2005 to 30.3% at the end of the 2006.

Financial charges in 2006 were Eu482 million versus Eu722 million in 2005. This drop is mainly attributable to:

- Eu35 million less in net interest expense.
- The positive impact of Eu175 million in exchange gains in 2006 resulting from the appreciation of the Brazilian real and the euro against the dollar in contrast to Eu6 million exchange losses the year before.

Unaudited figures (IFRS)

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05	FINANCIAL EXPENSES (Million euro)	Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
95	104	72	-24.2	NET INTEREST EXPENSE	394	359	-8.9
45	47	49	8.9	DIVIDENDS PAID ON PREFERRED SHARES	179	189	5.6
-4	-22	-4	-	CAPITALISED INTEREST	-19	-35	84.2
13	-9	-1	-	MARKET VALUATION OF FINANCIAL DERIVATIVES	-25	0	-
73	35	29	-60.3	INTEREST ACCRETION TO PROVISIONS	133	127	-4.5
20	-12	-18	-	EXCHANGE RATE LOSSES/(GAINS)	6	-175	-
16	18	-32	-	OTHER FINANCIAL INCOME (EXPENSES)	54	17	-68.5
258	161	95	-63.2	TOTAL	722	482	-33.2

4. OTHER CAPTIONS ON THE PROFIT AND LOSS ACCOUNT

4.1. TAXES

Taxes accrued in 2006 were Eu2,220 million. The effective corporate tax rate in 2006 was 40.9% (42.1% excluding non-recurring items in this period).

The effective tax rate in 2005 was 42.9%.

Taxes accrued in fourth quarter 2006 amounted to Eu330 million.

4.2. EQUITY ON EARNINGS OF UNCONSOLIDATED AFFILIATES

Unaudited figures (IFRS)

4Q 2005	3Q 2006	4Q 2006	% Variation 4Q06/4Q05	BREAKDOWN OF UNCONSOLIDATED AFFILIATES (Million euro)	Jan-Dec 2005	Jan-Dec 2006	% Variation 06/05
21	18	9	-57.1	E&P	61	53	-13.1
19	11	58	205.3	R&M	43	84	95.3
-	-	-	-	CHEMICALS	3	2	-33.3
-	-	-1	-	G&P	10	-	-
40	29	66	65	TOTAL	117	139	18.8

Income from equity-accounted companies in fourth quarter 2006 totalled Eu66 million in comparison to Eu40 million in the same quarter 2005. Income in fourth quarter 2006 was contributed mainly by CLH and Atlantic LNG.



Equity on earnings of unconsolidated affiliates amounted to Eu139 million 2006 versus Eu117 million in 2005. The variation in the figures for both periods is mainly due to earnings growth at CLH and Atlantic LNG in 2006.

4.3. MINORITY INTERESTS

At Eu13 million, minority interests in fourth quarter were similar to the figure recorded in fourth quarter 2005. Minority interests in 2006 were Eu224 million versus Eu104 million a year before. This amount includes Eu158 million in revenue attributable to minority interests resulting from the cancellation of the hedge contract mentioned in Section 2.5 above and other Empresa Petrolera Andina, S.A. obligations.

5. HIGHLIGHTS

We would like to highlight the following events that have arisen since our last quarterly report:

In Exploration & Production, in January 2007, Repsol YPF, with a 35% stake, in association with Woodside Energy (a Woodside Petroleum subsidiary) made a new gas discovery in Block NC210 in Libya's Murzuq Basin. Situated 1,000 km south of Tripoli and 150 km south of the Al Wafa gas producing field, the exploration well reached a total depth of 808 metres and has several independent hydrocarbon zones. Initial production tests confirmed the presence of a gas column with a flow of nearly 1,000 boepd. Repsol YPF is the second largest operator in Libya, behind the National Oil Company (NOC) is the leading operator in Libya. The projects and discoveries in this country have made it of key importance for the Company's upstream growth strategy.

On 23 January 2007, Repsol YPF submitted the Development Plan, pending definitive approval, to the state-owned company NOC, for field I/R in blocks NC 115/NC 186, which has 1,261 million barrels of oil in place and 474 million barrels of recoverable reserves. These reserves were discovered over the course of the last two years.

In Refining & Marketing, on 27 December last, Repsol YPF reached an agreement for the sale of its 50.1% stake in Autoclub Repsol (the Spanish market leader in services to motorists) to the Mutua Madrileña car insurance company. This transaction, three years after the Club's creation, has strengthened the customer loyalty of more than 2 million consumers at the Repsol, Campsa and Petronor service station network. This operation, in which AON Gil y Carvajal also sold its 20.4% stake in club, has converted Mutua Madrileña into the sole shareholder and manager of Repsol Autoclub, and temporarily conceded Mutua Madrileña the right to use the brand name "Autoclub Repsol" and maintain the discounts and other benefits enjoyed by club members at Repsol, Campsa and Petronor service stations for a period of 5 years. By virtue of this agreement, Repsol YPF has also gained 100% ownership of Euro 24, this enhancing its core strategy of providing customer services to drivers in the transport sector.

In the Corporation, on 28 November 2006, the Repsol YPF Board of Directors, endorsed by a favourable report from the Nomination and Compensation Committee, approved the appointment of Luís del Rivero Asensio and Juan Abelló Gallo as institutional outside directors on behalf of Sacyr Vallehermoso, S.A. Antonio Brufau, Chairman and CEO of Repsol YPF, welcomed the new directors and expressed his gratitude to Sacyr Vallehermoso for its confidence in the company's management team and industrial project.

A pre-tax interim dividend of 0.36 euros per share for 2006 was paid on 11 January 2007. This amount represents an increase of 20% in respect of the 2005 interim dividend, and is in line with the company's strategic plan, which includes an annual double-digit increase. Antonio Brufau, Chairman and CEO of Repsol YPF, reminded the Board of Directors that it was the company's goal to provide shareholders with a steady and significant rise in their return on investment.



On 28 December 2006, Sacyr Vallehermoso, S.A. informed the Comisión Nacional del Mercado de Valores (CNMV) that its total shareholding in Repsol YPF was 20.010%. Sacyr Vallehermoso, S.A. invested a total of Eu6,525.55 million in acquiring this stake in Repsol YPF, S.A.

The Repsol YPF Board of Directors, on 31 January last, endorsed by a favourable report from the Nomination and Compensation Committee, approved the appointment of José Manuel Loureda Mantiñán and Manuel Raventós Negra as institutional outside directors on behalf of Sacyr Vallehermoso, S.A. and La Caixa, respectively. These appointments have filled the vacancies left by the resignation of former directors, Ignacio Bayón Mariné and Ricardo Fornesa Ribó. The Board of Directors also resolved to:

- Appoint Artur Carulla Font member of the Audit and Control Committee;
- Accept the resignation of Javier Echenique Landiribar from his post as member of the Strategy, Investment and Competition Committee and appoint him as a member of the Audit and Control Committee;
- Appoint Manuel Raventós Negra member of the Nomination and Compensation Committee;
- Appoint Juan Abelló Gallo and José Manuel Loureda Mantiñán members of the Strategy, Investment and Competition Committee.

On 9 February 2007, REPSOL INTERNATIONAL FINANCE, B.V. completed two 5 and 10 year bond issues, guaranteed by Repsol YPF, for Eu750 and Eu500 million respectively. The 5-year bond is issued for a total volume of Eu750 million at a variable interest rate and carries a Euribor coupon plus 25 basis points and an issue price of 99.9088%. The Eu500 million 10-year bond issue has a 4.75% rate and an issue price of 99.602%.

Madrid, 27 February 2007

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TABLES

4TH QUARTER 2006 RESULTS



REPSOL YPF SUMMARISED INCOME STATEMENT

(Million euros)

(Unaudited figures)

Compiled in accordance with International Financial Reporting Standards

	QUARTERLY FIGURES			JANUARY-DECEMBER	
	4Q05	3Q06	4Q06	2005	2006
EBITDA	2,475	2,424	1,918	9,139	9,053
Income from continuous operations before financial expenses	1,361	1,772	845	6,161	5,911
Financial expenses	(258)	(161)	(95)	(722)	(482)
Income of discontinued operations before tax	-	-	-	-	-
Income before income tax and income of associates	1,103	1,611	750	5,439	5,429
Income tax.....	(580)	(601)	(330)	(2,332)	(2,220)
Share in income of companies carried by the equity method	40	29	66	117	139
Income for the period	563	1,039	486	3,224	3,348
ATTRIBUTABLE TO:					
Minority interests	14	170	13	104	224
EQUITY HOLDERS OF THE PARENT	549	869	473	3,120	3,124
Earnings per share accrued by parent company (*)					
* Euros/acción	0.45	0.71	0.39	2.56	2.56
* \$/ADR	0.53	0.90	0.51	3.03	3.37

(*) Repsol YPF, S.A. Company stock consists of 1,220,863,463 shares.

Dollar/euro exchange rate at date of closure of each quarter

1.1842 dollars per euro in 4Q05

1.2660 dollars per euro in 3Q06

1.3170 dollars per euro in 4Q06



BREAKDOWN OF REPSOL YPF RESULTS ADJUSTED TO NON RECURRING ITEMS

(Million euros)

(Unaudited figures)

Compiled in accordance with International Financial Reporting Standards

	4Q 2005			JANUARY-DECEMBER 2005		
	Total	Non recurrent	Adjusted	Total	Non recurrent	Adjusted
Income from continuous operations before financial expenses	1,361	471	1,832	6,161	533	6,694
Exploration & Production	697	348	1,045	3,246	463	3,709
Refining & Marketing	590	80	670	2,683	43	2,726
Chemicals	43	7	50	308	(48)	260
Natural gas & Power	99	(23)	76	389	(73)	316
Corporate & others	(68)	59	(9)	(465)	148	(317)
Financial expenses	(258)	70	(188)	(722)	(9)	(731)
Income of discontinued operations before tax	-	-	-	-	-	-
Income before income tax and income of associates	1,103	541	1,644	5,439	524	5,963
Income tax.....	(580)	(80)	(660)	(2,332)	(74)	(2,406)
Share in income of companies carried by the equity method	40	-	40	117	-	117
Income for the period	563	461	1,024	3,224	450	3,674
ATTRIBUTABLE TO:						
Minority interests	14	12	26	104	45	149
EQUITY HOLDERS OF THE PARENT	549	449	998	3,120	405	3,525
	3Q 2006			JANUARY-SEPTEMBER 2006		
	Total	Non recurrent	Adjusted	Total	Non recurrent	Adjusted
Income from continuous operations before financial expenses	1,772	(156)	1,616	5,066	(264)	4,802
Exploration & Production	962	164	1,126	2,890	163	3,053
Refining & Marketing	362	(12)	350	1,611	(80)	1,531
Chemicals	85	(1)	84	208	2	210
Natural gas & Power	115	(14)	101	361	(69)	292
Corporate & others	248	(293)	(45)	(4)	(280)	(284)
Financial expenses	(161)	-	(161)	(387)	-	(387)
Income of discontinued operations before tax	-	-	-	-	-	-
Income before income tax and income of associates	1,611	(156)	1,455	4,679	(264)	4,415
Income tax.....	(601)	19	(582)	(1,890)	46	(1,844)
Share in income of companies carried by the equity method	29	-	29	73	-	73
Income for the period	1,039	(137)	902	2,862	(218)	2,644
ATTRIBUTABLE TO:						
Minority interests	170	(112)	58	211	(112)	99
EQUITY HOLDERS OF THE PARENT	869	(25)	844	2,651	(106)	2,545
	4Q 2006			JANUARY-DECEMBER 2006		
	Total	Non recurrent	Adjusted	Total	Non recurrent	Adjusted
Income from continuous operations before financial expenses	845	129	974	5,911	(135)	5,776
Exploration & Production	396	179	575	3,286	342	3,628
Refining & Marketing	244	37	281	1,855	(43)	1,812
Chemicals	145	(56)	89	353	(54)	299
Natural gas & Power	108	(2)	106	469	(71)	398
Corporate & others	(48)	(29)	(77)	(52)	(309)	(361)
Financial expenses	(95)	-	(95)	(482)	-	(482)
Income of discontinued operations before tax	-	-	-	-	-	-
Income before income tax and income of associates	750	129	879	5,429	(135)	5,294
Income tax.....	(330)	(55)	(385)	(2,220)	(9)	(2,229)
Share in income of companies carried by the equity method	66	-	66	139	-	139
Income for the period	486	74	560	3,348	(144)	3,204
ATTRIBUTABLE TO:						
Minority interests	13	-	13	224	(112)	112
EQUITY HOLDERS OF THE PARENT	473	74	547	3,124	(32)	3,092



**BREAKDOWN OF REPSOL YPF REVENUES FROM CONTINUOUS
OPERATIONS BEFORE FINANCIAL EXPENSES
BY ACTIVITIES AND GEOGRAPHICAL AREAS**

(Million euros)

(Unaudited figures)

Compiled in accordance with International Financial Reporting Standards

	QUARTERLY FIGURES			JANUARY-DECEMBER	
	4Q05	3Q06	4Q06	2005	2006
Exploration & Production	2,753	2,867	2,478	9,203	10,454
Spain	58	49	35	186	188
ABB	1,435	1,673	1,422	5,069	5,902
Rest of World	1,260	1,145	1,021	3,948	4,364
 Refining & Marketing	 11,457	 11,696	 8,875	 41,298	 43,646
Spain	7,973	8,291	5,504	29,052	30,125
ABB	2,019	1,922	1,811	7,217	7,587
Rest of World	1,465	1,483	1,560	5,029	5,934
 Chemicals	 1,138	 1,203	 1,096	 4,186	 4,670
Spain	844	827	613	3,089	3,177
ABB	169	218	200	691	845
Rest of World	125	158	283	406	648
 Natural Gas & Power	 888	 716	 841	 2,765	 3,308
 Corporate & others	 (1,849)	 (1,534)	 (1,638)	 (6,407)	 (6,998)
 TOTAL	 14,387	 14,948	 11,652	 51,045	 55,080



**BREAKDOWN OF REPSOL YPF INCOME FROM CONTINUOUS
OPERATIONS BEFORE FINANCIAL EXPENSES
BY ACTIVITIES AND GEOGRAPHICAL AREAS**

(Million euros)

(Unaudited figures)

Compiled in accordance with International Financial Reporting Standards

	QUARTERLY FIGURES			JANUARY-DECEMBER	
	4Q05	3Q06	4Q06	2005	2006
Exploration & Production	697	962	396	3,246	3,286
Spain	9	10	(8)	21	33
ABB	401	394	74	1,600	1,307
Rest of World	287	558	330	1,625	1,946
 Refining & Marketing	 590	 362	 244	 2,683	 1,855
Spain	572	470	252	1,980	1,714
ABB	9	(112)	(24)	563	12
Rest of World	9	4	16	140	129
 Chemicals	 43	 85	 145	 308	 353
Spain	6	37	100	77	178
ABB	32	45	49	176	165
Rest of World	5	3	(4)	55	10
 Natural Gas & Power	 99	 115	 108	 389	 469
 Corporate & others	 (68)	 248	 (48)	 (465)	 (52)
 TOTAL	 1,361	 1,772	 845	 6,161	 5,911

BREAKDOWN OF REPSOL YPF EBITDA
BY ACTIVITIES AND GEOGRAPHICAL AREAS

(Million euros)

(Unaudited figures)

Compiled in accordance with International Financial Reporting Standards

	QUARTERLY FIGURES			JANUARY-DECEMBER	
	4Q05	3Q06	4Q06	2005	2006
Exploration & Production	1,429	1,490	1,240	5,153	5,609
Spain	34	17	-	55	58
ABB	758	787	624	2,839	2,960
Rest of World	637	686	616	2,259	2,591
 Refining & Marketing	 862	 656	 476	 3,332	 2,640
Spain	668	669	394	2,278	2,208
ABB	100	(45)	38	770	210
Rest of World	94	32	44	284	222
 Chemicals	 110	 147	 124	 455	 490
Spain	54	76	71	219	250
ABB	43	61	47	177	195
Rest of World	13	10	6	59	45
 Natural Gas & Power	 117	 132	 151	 466	 592
 Corporate & others	 (43)	 (1)	 (73)	 (267)	 (278)
 TOTAL	 2,475	 2,424	 1,918	 9,139	 9,053

BREAKDOWN OF REPSOL YPF INVESTMENTS
BY ACTIVITIES AND GEOGRAPHICAL AREAS

(Million euros)

(Unaudited Figures)

Compiled in accordance with International Financial Reporting Standards

	QUARTERLY FIGURES			JANUARY-DECEMBER	
	4Q05	3Q06	4Q06	2005	2006
Exploration & Production	1,017	2,260	676	1,948	4,062
Spain	8	-	1	12	2
ABB	387	282	297	978	1,081
Rest of World	622	1,978	378	958	2,979
 Refining & Marketing	 290	 187	 474	 995	 966
Spain	182	105	335	531	614
ABB	77	65	96	222	263
Rest of World	31	17	43	242	89
 Chemicals	 52	 58	 94	 170	 222
Spain	31	32	43	127	125
ABB	13	9	16	24	35
Rest of World	8	17	35	19	62
 Natural Gas & Power	 120	 71	 92	 457	 328
 Corporate & others	 65	 35	 64	 143	 159
 TOTAL	 1,544	 2,611	 1,400	 3,713	 5,737



REPSOL YPF COMPARATIVE BALANCE SHEET

(Million euros)

(Unaudited figures)

Compiled in accordance with International Financial Reporting Standards

	DECEMBER	DECEMBER
	2005	2006
Goodwill	3,773	3,422
Other intangible assets	1,003	1,156
Property, Plant and Equipment	23,304	23,475
Long term financial assets	1,149	1,170
Other non-current assets	1,050	903
Deferred tax assets	1,197	913
Assets held for sale	1	249
Current assets	11,157	11,069
Temporary cash investments and cash on hand and in banks	3,148	2,844
TOTAL ASSETS	45,782	45,201
Total equity		
Attributable to equity holders of the parent.....	16,262	17,433
Minority interests	528	609
Long term provisions	3,068	2,957
Long term provisions	3,380	2,707
Subsidies and deferred revenues	200	224
Preferred shares	3,485	3,445
Non-current financial debt	6,236	7,038
Financial lease liabilities	590	561
Other non-current debt	914	449
Current financial debt	2,701	1,556
Other current liabilities	8,418	8,222
TOTAL EQUITY AND LIABILITIES	45,782	45,201
FINANCIAL RATIOS		
NET DEBT	4,513	4,396
CAPITAL EMPLOYED	24,788	25,883
ROACE before non-recurrent liabilities	16.9%	13.8%



STATEMENT OF CASH FLOW
JANUARY - DECEMBER 2005 & 2006

(Million euros)
(Unaudited figures)

Compiled in accordance with International Financial Reporting Standards

	QUARTERLY FIGURES		JANUARY-DECEMBER	
	3T06	4T06	2005	2006
CASH FLOW FROM OPERATING ACTIVITIES				
Net income from continuous operations before financial expenses	1,362	845	6,161	5,911
Adjustments for:				
Amortizations	683	853	2,450	3,086
Net provisions.....	465	452	682	1,000
Income from non-commercial asset divestments.....	(33)	(198)	(175)	(253)
Other adjustments	(2)	(34)	21	(691)
EBITDA.....	2,475	1,918	9,139	9,053
Changes in working capital	309	968	(800)	(460)
Dividends received.....	37	53	85	136
Income taxes paid.....	(702)	(334)	(2,188)	(2,236)
Provisions used.....	(26)	(146)	(180)	(455)
	2,093	2,459	6,056	6,038
CASH FLOW FROM INVESTING ACTIVITY				
Investment in fixed assets and companies:				
Intangible assets	(67)	(80)	(134)	(156)
Property, Plant and Equipment	(1,400)	(1,332)	(3,173)	(5,417)
Acquisition of shareholding in consolidated companies	0	2	(252)	(19)
Other non-current assets	(77)	10	(154)	(145)
Total Investments	(1,544)	(1,400)	(3,713)	(5,737)
Divestments	199	275	581	515
	(1,345)	(1,125)	(3,132)	(5,222)
CASH FLOW FROM FINANCING ACTIVITIES				
Loans proceeds.....	64	(673)	(2,215)	179
Repayment of loans				
Net interest paid	(141)	(241)	(556)	(596)
Cash and cash equivalent obtained (applied) on derivative financial instruments				
Payment of finance leases liabilities				
Subsidies and other non-current liabilities received	536	141	(213)	285
Subsidies and other non-current liabilities cancelled				
Dividend paid	(28)	(28)	(681)	(825)
	431	(801)	(3,665)	(957)
Net change in cash and cash equivalent	1,179	533	(741)	(141)
Cash and cash equivalent at the beginning of the period	1,538	1,871	3,328	2,648
Other change in cash and cash equivalent				
Other affiliates	0	0	45	2
Exchange rate	(70)	153	15	48
Cash and cash equivalent at the end of the period	2,647	2,557	2,647	2,557

TABLES

OPERATING HIGHLIGHTS

4TH QUARTER 2006

OPERATING HIGHLIGHTS R&M

	Unit	2005					2006					% Variation 06 / 05
		1 Q	2 Q	3 Q	4 Q	ACCUM.	1 Q	2 Q	3 Q	4 Q	ACCUM.	
CRUDE PROCESSED	M tep	13.1	13.5	14.2	14.6	55.3	14.1	14.1	14.2	13.6	56.1	1.3
-Spain	M tep	7.9	8.1	8.8	9.0	33.8	8.7	8.7	8.8	7.9	34.1	1.1
-ABB	M tep	4.3	4.3	4.3	4.5	17.4	4.5	4.4	4.5	4.6	18.0	3.2
-Rest of the world	M tep	0.9	1.1	1.1	1.1	4.2	0.9	0.9	1.0	1.2	4.0	-4.8
SALES OF OIL PRODUCTS	Kt	14,131	14,318	14,233	15,258	57,940	14,469	14,736	14,576	14,951	58,732	1.4
- Sales in Spain	Kt	8,285	8,437	8,178	8,731	33,631	8,641	8,602	8,515	8,539	34,297	2.0
- Own network	Kt	5,571	5,235	5,405	5,417	21,628	5,384	5,163	5,486	5,457	21,490	-0.6
- Light products	Kt	4,309	4,172	4,260	4,452	17,193	4,383	4,232	4,349	4,416	17,380	1.1
- Other Products	Kt	1,262	1,063	1,145	965	4,435	1,001	931	1,137	1,041	4,110	-7.3
-Other Sales to Domestic Market	Kt	1,877	1,857	1,732	1,811	7,277	1,862	2,018	1,764	1,764	7,408	1.8
- Light Products	Kt	1,400	1,368	1,273	1,340	5,381	1,288	1,476	1,212	1,261	5,237	-2.7
- Other Products	Kt	477	489	459	471	1,896	574	542	552	503	2,171	14.5
-Exports	Kt	837	1,345	1,041	1,503	4,726	1,395	1,421	1,265	1,318	5,399	14.2
- Light Products	Kt	280	485	388	531	1,684	453	631	417	478	1,979	17.5
- Other Products	Kt	557	860	653	972	3,042	942	790	848	840	3,420	12.4
• Sales in ABB	Kt	3,920	3,677	3,910	4,308	15,815	3,845	4,044	3,959	4,076	15,924	0.7
- Own network	Kt	2,194	2,319	2,459	2,530	9,502	2,449	2,603	2,705	2,734	10,491	10.4
- Light products	Kt	1,802	1,887	1,916	2,087	7,692	1,977	2,083	2,152	2,250	8,462	10.0
- Other Products	Kt	392	432	543	443	1,810	472	520	553	484	2,029	12.1
-Other Sales to Domestic Market	Kt	696	667	631	650	2,644	611	632	675	621	2,539	-4.0
- Light Products	Kt	449	448	391	421	1,709	448	453	490	463	1,854	8.5
- Other Products	Kt	247	219	240	229	935	163	179	185	158	685	-26.7 (1)
-Exports	Kt	1,030	691	820	1,128	3,669	785	809	579	721	2,894	-21.1
- Light Products	Kt	662	384	536	654	2,236	410	458	312	332	1,512	-32.4
- Other Products	Kt	368	307	284	474	1,433	375	351	267	389	1,382	-3.6 (1)
• Sales in rest of the world	Kt	1,926	2,204	2,145	2,219	8,494	1,983	2,090	2,102	2,336	8,511	0.2
- Own network	Kt	1,269	1,388	1,313	1,343	5,313	1,313	1,402	1,337	1,635	5,687	7.0
- Light products	Kt	1,116	1,191	1,143	1,183	4,633	1,168	1,181	1,192	1,430	4,971	7.3
- Other Products	Kt	153	197	170	160	680	145	221	145	205	716	5.3
-Other Sales to Domestic Market	Kt	399	432	351	378	1,560	332	328	347	339	1,346	-13.7
- Light Products	Kt	323	302	285	293	1,203	252	252	282	272	1,058	-12.1
- Other Products	Kt	76	130	66	85	357	80	76	65	67	288	-19.3
-Exports	Kt	258	384	481	498	1,621	338	360	418	362	1,478	-8.8
- Light Products	Kt	55	96	148	176	475	102	123	109	97	431	-9.3
- Other Products	Kt	203	288	333	322	1,146	236	237	309	265	1,047	-8.6

Other sales to the domestic market: includes sales to operators and bunker.
Exports: expressed from the country of origin.

	Unit	2005					2006					% Variation 06 / 05
		1 Q	2 Q	3 Q	4 Q	ACCUM.	1 Q	2 Q	3 Q	4 Q	ACCUM.	
LPG (2)												
LPG SALES	Kt	998	742	709	895	3,343	1,122	843	805	955	3,725	11.4 (1)
-Sales in Spain	Kt	708	369	316	529	1,921	627	339	269	445	1,680	-12.6
-Sales in ABB	Kt	98	126	139	107	469	239	238	262	223	962	105.0 (1)
-Sales in rest of Latam	Kt	162	195	206	201	763	186	219	229	224	856	12.2
-Sales in rest of the world	Kt	31	52	48	58	189	71	47	45	64	227	20.1

(1) Wholesales in Argentina are not included in 2005.

This implies a reclassification of 441 kt of 2005 sales in ABB:

On like-to-like terms, applying 2006 criteria to 2005 sales, the accumulated variation in Other Sales National Market / Other Products is -16.8% (instead of -26.7%), and in Exports / Other products, +25.2% (rather than -3.6%).

In like terms, LPG sales in ABB, the accumulated variation is +5.7% (instead of +105.0%) and in LPG Worldwide, -1.5% (instead of +11.4%).

(2) The values of quarterly sales reported in 2006 have been modified due to the revaluation of inter-Unit sales.

OPERATING HIGHLIGHTS E&P

	Unit	2005					2006					%	
		1 Q	2 Q	3 Q	4 Q	ACCUM.	1 Q	2 Q	3 Q	4 Q	ACCUM.	Variation	
													06 / 05
HYDROCARBON PRODUCTION	K Bep/d	1,156.2	1,206.4	1,183.7	1,117.2	1,165.8	1,130.2	1,126.0	1,156.1	1,101.1	1,128.3		-3.2
Crude and Liquids production	K Bep/d	563.1	564.5	550.5	537.1	553.7	533.7	522.4	529.0	515.9	525.2		-5.1
-ABB	K Bep/d	408.3	409.5	397.7	379.8	398.7	369.6	386.2	390.7	378.4	381.3		-4.4
-Rest of the world	K Bep/d	154.8	155.0	152.8	157.3	155.0	164.1	136.2	138.3	137.4	143.9		-7.1
Natural Gas production	K Bep/d	593.2	641.9	633.3	580.0	612.1	596.5	603.6	627.2	585.2	603.2		-1.5
-ABB	K Bep/d	411.7	462.6	463.6	397.3	433.8	406.2	436.2	461.4	416.5	430.2		-0.8
-Rest of the world	K Bep/d	181.5	179.3	169.7	182.7	178.3	190.3	167.3	165.8	168.8	173.0		-3.0

Note: Net production of Libyan and Algerian contracts was adjusted for each of the reported periods in accordance with the economic interest in order to align physical magnitudes with financial data.

OPERATING HIGHLIGHTS CHEMICALS

	Unit	2005					2006					%	
		1 Q	2 Q	3 Q	4 Q	ACCUM.	1 Q	2 Q	3 Q	4 Q	ACCUM.	Variation	
													06 / 05
SALES OF PETROCHEMICALS PRODUCTS	Kt	1,018	1,158	1,228	1,241	4,644	1,168	1,167	1,295	1,149	4,778		2.9
By type of product													
-Base petrochemical	Kt	223	213	256	288	979	246	273	259	157	936		-4.4
-Spain	Kt	61	64	64	64	253	82	72	69	62	286		12.8
-ABB	Kt	34	34	52	48	168	50	45	41	48	183		9.1
-Rest of the world	Kt	128	115	139	176	558	114	157	149	47	467		-16.2
-Derivative petrochemicals	Kt	795	945	972	953	3,665	922	893	1,035	992	3,842		4.8
-Spain	Kt	281	305	339	303	1,228	338	322	303	312	1,275		3.8
-ABB	Kt	97	249	310	278	935	120	175	306	283	884		-5.5
-Rest of the world	Kt	417	390	324	372	1,503	464	396	426	397	1,684		12.0